MARKETING ROADSHOWS PARTNER EVENTS

GO SOLAR

- OVER **15 EU** DESTINATIONS IN **2023**, REALIZED **150 EVENTS** WITH PARTICIPATION OF **OVER 3000 INSTALLERS**

- **4 ROADSHOW** TRUCKS, ALL DAY **PROGRAM** AND **TRAININGS**

- **PARTNER DAYS** IN MANY DESTINATIONS - SWE, LIT, HUN, ROM, BUL, EURASIA WITH PARTICIPATION OF **OVER 1700 PARTNERS**

- EU BIGGEST EXHIBITION **INTERSOLAR 2023,** 224 m2 STAND

CONTENTS

HUAWEI provides all scenarios PV + BESS solution

Utility-scale plant

Large-scale energy storage plant

Commercial and industrial (C&I) rooftop

Residential rooftop

Mine, island, etc. areas without electricity

| Smart PV+storage generator | Smart String ESS | Green business power | Green home power | Smart microgrid |

All-Scenario Smart PV + BESS Solution

Better LCOE and LCOS, grid forming, active safety

Huawei: A trusted long-term partner

Vision & mission

Bring digital to every person, home and organization for a fully connected, intelligent world

170+
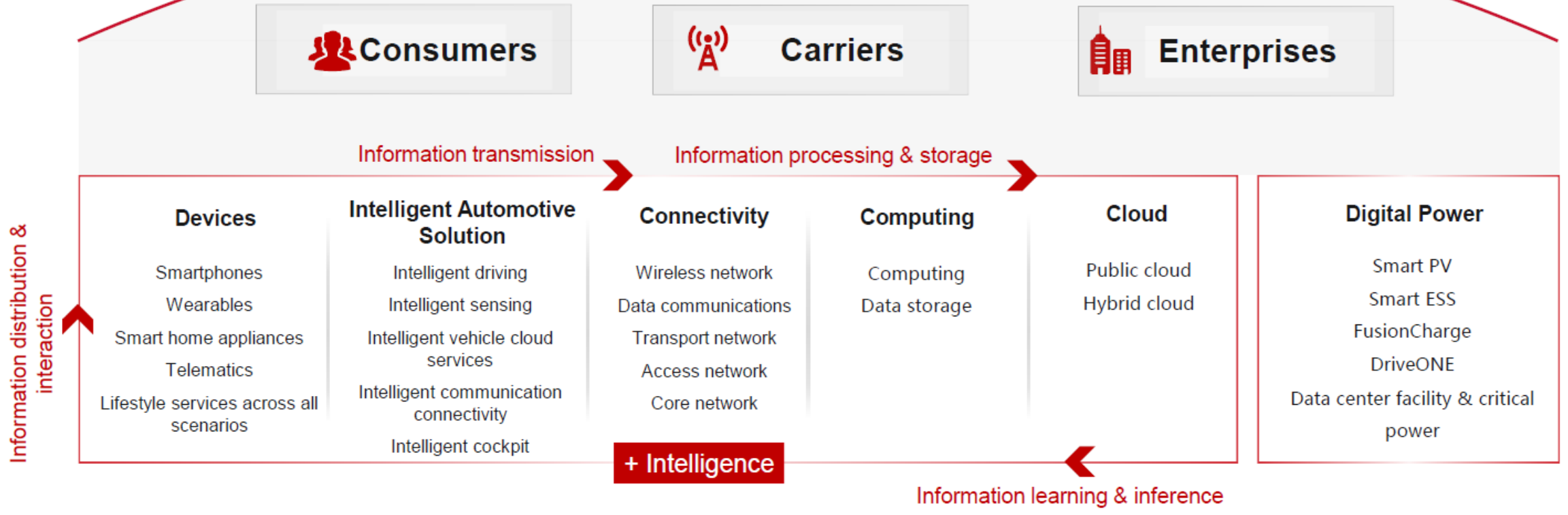countries and regions

207,000
employees

55.4%
of employees work in R&D

No. 4
in global R&D investment

120,000+
active patents held globally
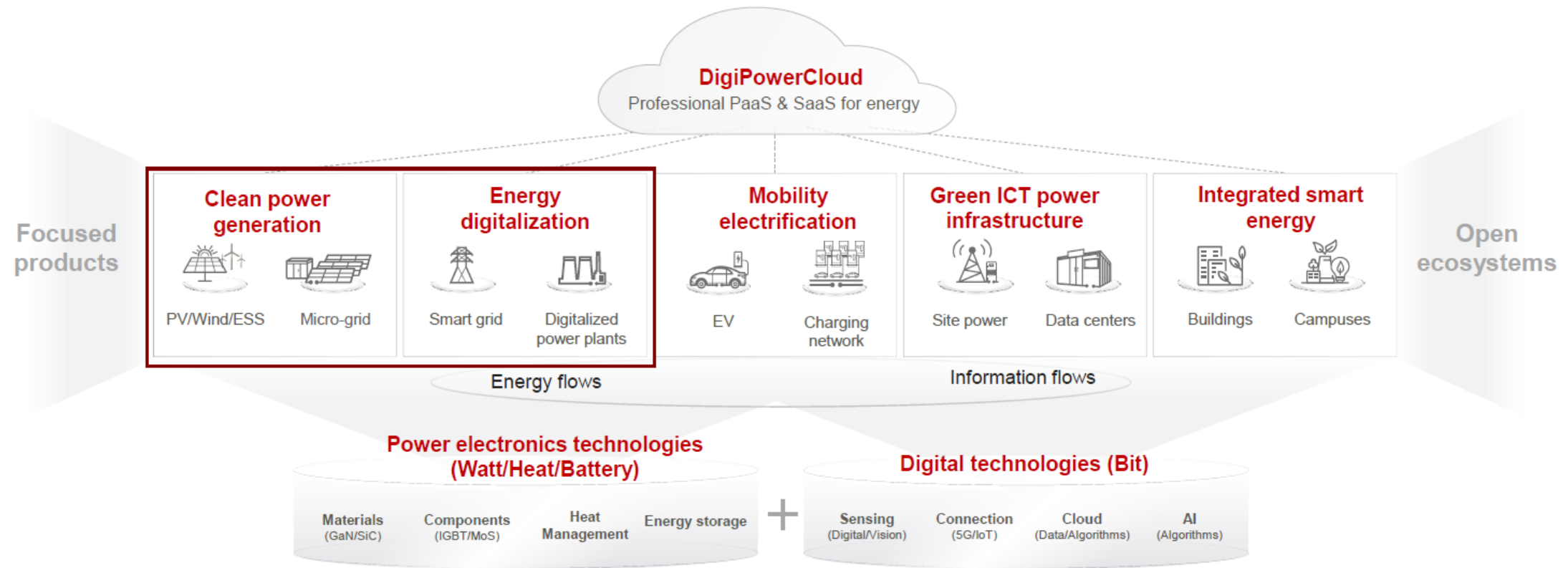(*Huawei has one of the world's largest patent portfolios.)

HUAWEI

FusionSolar Continuously Building a Greener and Better Future Together with Our Global Customers

300+ GW
Inverter Shipment
Accumulated

90.7GW
Inverter Shipment
2022

30GW
STS Shipment
Accumulated

6.8GWh
ESS Shipment
2022

Talayuela 300 MW PV Plant in Spain

European largest Floating PV Plant Netherland 27.3 MW

Largest Agri-PV plant 49 MW @ Poland

Qinghai, China World's largest single PV plant 2.2GW

German Largest Agriculture PV Plants 4.1 MW

2 GW+ PV Plant in Mexico

France 2nd Largest PV Plant 152 MW

Turkey's Largest C&I PV Plant 140MW

Yalongjiang, China World's largest hydropower & PV complementary 1GW

World's largest microgrid 400 MW / 1300MWh

Bxx 700MW PV Plant in Brazil

Kenya Campus Donating 5kW

A Resident in Sri Lanka 5 kW

Singapore's largest ESS power plant, 115MW/146MWh

World's Largest Offshore Floating PV Plants Singapore 5 MW

High Altitude of 4,200m 300MW PV Plant in Argentina

Elephant Park South Africa 65.4 kW

Exx 398MW PV Plant in Chile

230 Million tons
Carbon Emissions Reduced

313 Million
Equivalent Trees Planted

HUAWEI

Global R&D teams and technology platforms: Leveraging the domain specific advantages globally to keep leading

- 170 countries and regions
- 10000+ employees 60% R&D
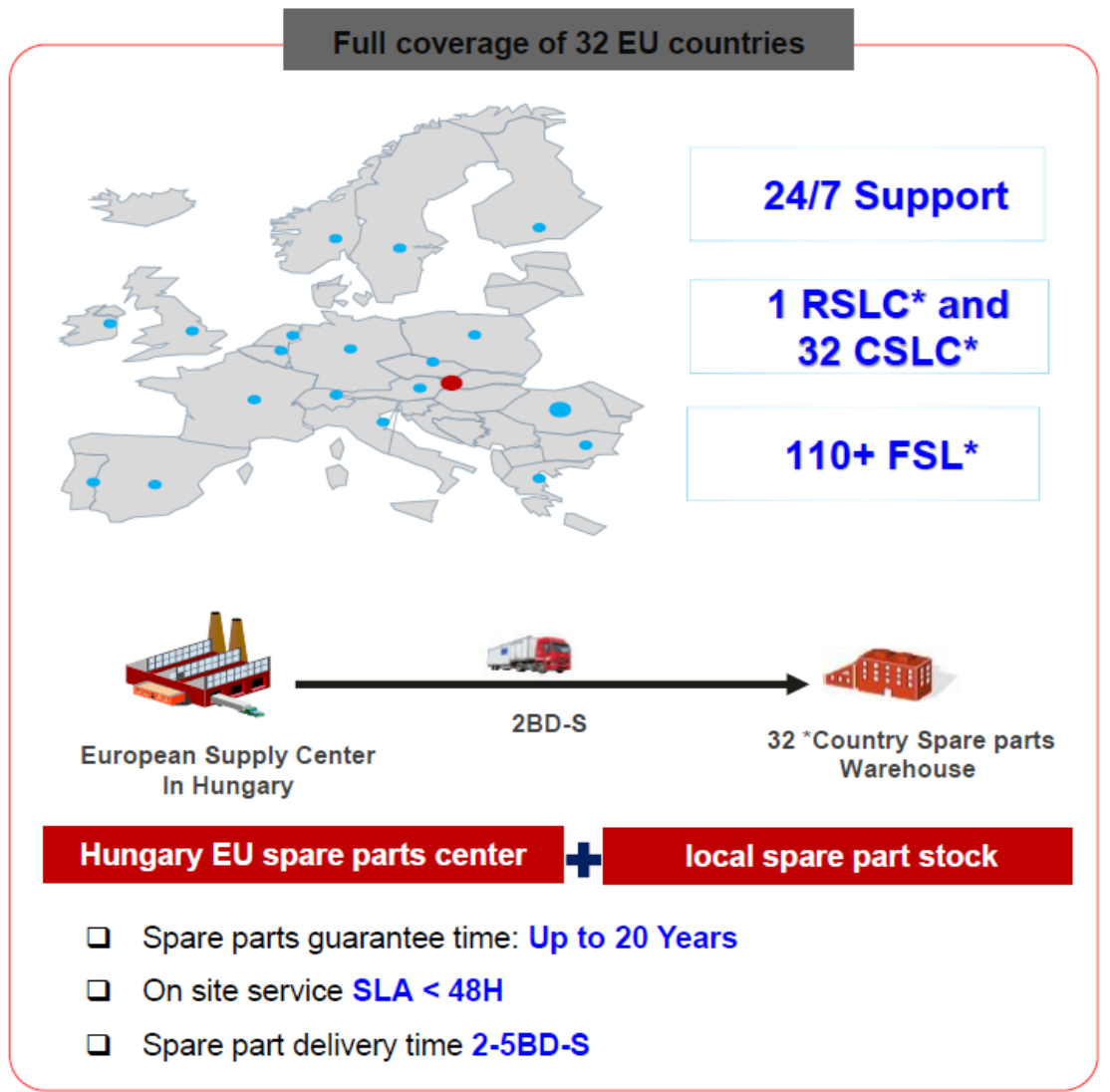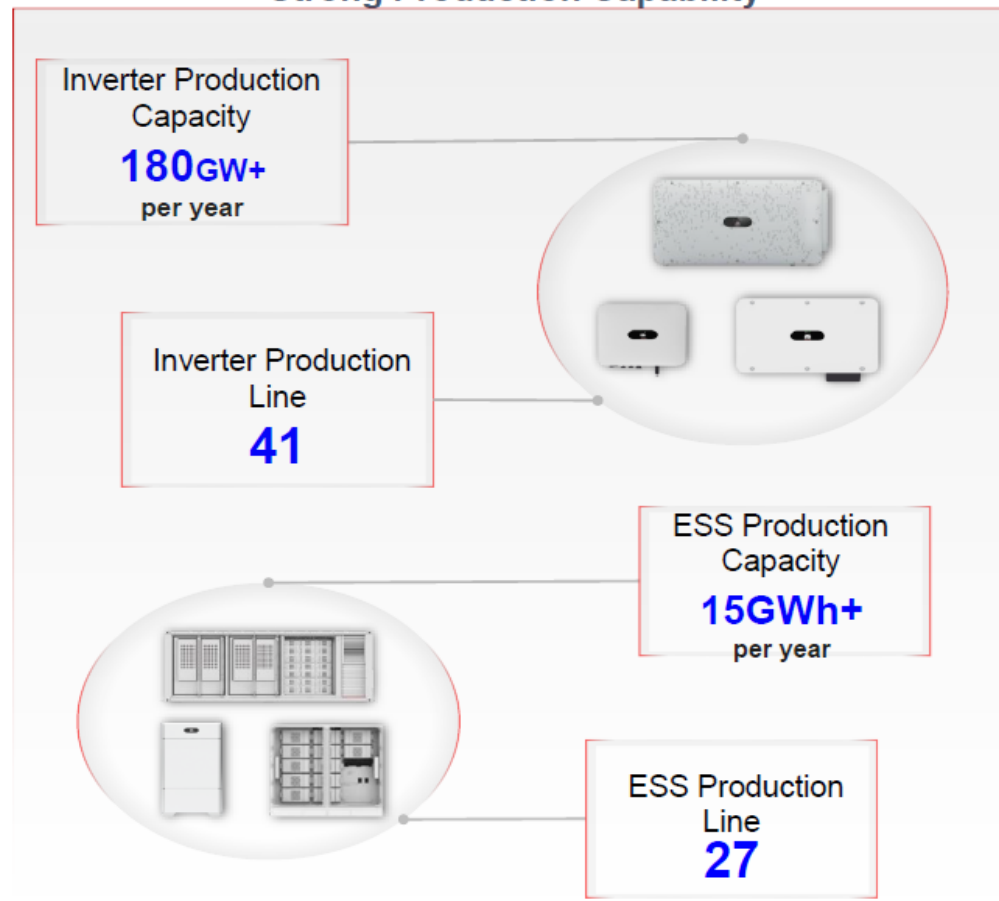- 12 R&D centers
- 10%+ R&D investment
- 1700+ patents

Sweden: Stockholm
Algorithm and Topology Research Center

Beijing and Xi'an
Product Development Centers

Canada: Vancouver
Power Electronics, Energy Storage

Germany: Nuremberg
Power Electronics Silicon Valley

Japan: Yokohama
Electric Drive Research Center

Xi'an Beijing Nanjing
Wuhan
Chengdu

Chengdu, Nanjing and Wuhan
Technical Pre-research Centers

Shanghai
Product Development Center

Shenzhen and Dongguan:
R&D headquarters
R&D and Manufacturing Centers

Production and Supply: Huawei Strong Production Capability and Global Supply Chain Network

Supply

Strong Production Capability

Inverter Production Capacity
180GW+
per year

Inverter Production Line
41

ESS Production Capacity
15GWh+
per year

ESS Production Line
27

Full coverage of 32 EU countries

24/7 Support

1 RSLC* and 32 CSLC*

110+ FSL*

European Supply Center In Hungary

2BD-S

32 *Country Spare parts Warehouse

Hungary EU spare parts center + **local spare part stock**

☐ Spare parts guarantee time: **Up to 20 Years**

☐ On site service **SLA < 48H**

☐ Spare part delivery time **2-5BD-S**

Huawei's Solar Inverter Business Has Ranked No.1 in Market Share for Eight Consecutive Years

29%

Global inverter market share*

NO.

C&I PV CAGR in 2022 **56%** **

C&I PV Global enterprise customers in 2022 **100,000+**

C&I PV Carbon emissions reduction in 2022 **29 million tons**

* Data source: Wood Mackenzie **Data source: Estimated based on Huawei shipment data

Source: Wood Mackenzie

Residential On-grid PV+ESS Solution Overview

Optimizer

Smart Module Controller

Management

FusionSolar Web&App

Inverter

SUN2000-2-6KTL-L1/
SUN2000-8K-LC0/
SUN2000-3-10KTL-M1/
SUN2000-12-25K-MB0

New

New

Loads

SmartGuard-63A-S0/
EMMA-A02

New

New

ESS

LUNA2000-5/10/15-S0
LUNA2000-7/14/21-S1

Charger

SCharger-7KS/22KT-S0

FusionSolar Residential Solution 4.0：1+4+X

**Shine on
Energy-using Prospect**

**Shine on
Full Journey Convenience**

**Shine on
Active Safety**

SUN2000-12/15/20/25K-MB0

The Most Powerful & Future-ready Inverters in Residential

Smart Energy Controller

SUN2000-3/4/5/6/8/10KTL-M1 High Current
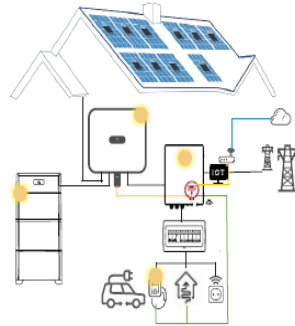
Battery compatible (S0)

New

Three-phase
SUN2000-12/15/17/20/25K-MB0
Battery compatible (S0, S1)

Three-phase
SUN2000-12/15/17/20/25K-M5
PV Only

Support Optimizer, ESS and smart appliances

Higher Power

6 kW → **10 kW**
Single-phase

10 kW → **25 kW**
Three-phase

Triple reliability to ensure a 25-year service life with an annual failure rate <0.5%

Huawei Smart PV Solution Manufacture
4K views • 7 years ago
Huawei FusionSolar

Based on the principles of simplification, full digitalization and global automated operation and maintenance, Huawei, a global ...

https://www.youtube.com/watch?v=A0EPuO2XvHg&t=146s

Triple "Reliability"

Reliable design
Avoid product quality defects

Reliable production
Automation production line
Ensure the product supply

Reliable tests
Global Certification Center
Strict tests ensure user benefits

Reliability test

Unique rocket triggered lightning test   Explosion-proof test

Huawei Inverter
Annual failure rate < 0.5%
Availability > 99.996%

Technical Report

"China Quality Award"
1st in Manufacturing

Phase II	Phase III	Phase IV
200 inverters, running for 963 days	4,939 inverters, running for 583 days	1790 inverters, running for 207 days
Yearly failure rate:	Yearly failure rate:	Yearly failure rate:
0.189%	0.252%	0.390%

Simplistic and borderless design,
easy to blend into surroundings

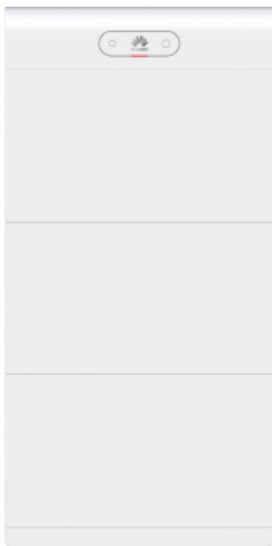# Define the Flagship Residential Energy Storage System

LUNA2000-5/10/15-S0

New Available 2024 Q1
LUNA2000-7/14/21-S1

Above two generations of ESS will coexist in the market

Revolutionized Architecture

- **Industry's 1st** Module+ Architecture:

- **Industry's 1st** 280Ah Battery Cell in Residential ESS

  Recycle times ≥ 12,000 (25℃, 60% EOL)

Ancillary services integration:
- 3rd party EMS needed
- Response time of dongle-inverter-battery output: (S0 and S1)
  - Trial version available end-of Sept
  - Official release end-of Dec

Higher capacity

5 kWh/30 kWh → **7 kWh/84 kWh**

Ultra-long service life

10 years → **15 years**

Huge rise in Charge/discharge power

3.5kW/7kW/10.5kW

Compared with Huawei's previous-generation residential ESS LUNA2000-5/10/15-S0 (data source: Huawei's internal lab)

photomate

HUAWEI Enterprise Partner Service

HUAWEI

photomate

Industry's 1st
IP66 residential ESS

Ingress Protection Rating	LUNA S1	Vendor B	Vendor P	Vendor S
	IP66	IP55	IP55	IP55

Easily cope with rain and water splashes.

Industry's only
water immersion protection residential ESS

40cm   72h

Safe in case of waterlogging, ice, and snow coverage

The LUNA S1 is a non-professional waterproof device, pls. keep it away from water sources during daily use.

5-layer enhanced safety, safeguarding every family, every day

Cell-level protection

- LFP cells from top suppliers
- Subjected to rigorous tests, such as cycle tests (up to 1/8 of cycle life) and puncture tests
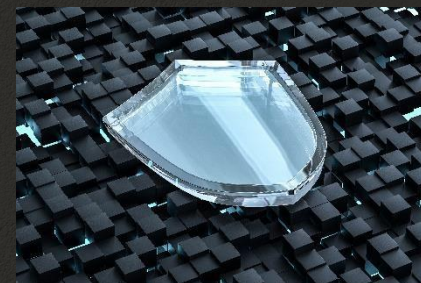
Electrical protection

- Multiple protection measures, such as overcharge, overvoltage, overcurrent, and over temperature
- External short circuit protection

Structural protection

- **Industry's 1st IP66** protection, **industry's 1st 40 cm** water immersion protection
- High-strength chassis, **5T** heavy pressure resistance, 20% hydrogen explosion test
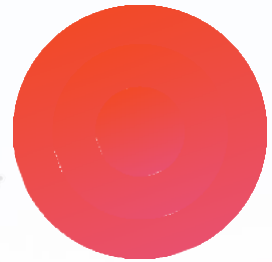
Active protection

- Real-time cell-level temperature and voltage detection
- Intelligent ports detection
- SOH calibration for full-lifecycle health protection

Emergency protection

- **Industry-only** emergency fire suppression module
- **World-leading** active pressure release technology

Passed safety certification tests, such as VDE 2510-50, IEC 62169, ISO 13849, IEC 63056, IEC 62040-1, IEC 62477 and UN 38.3.
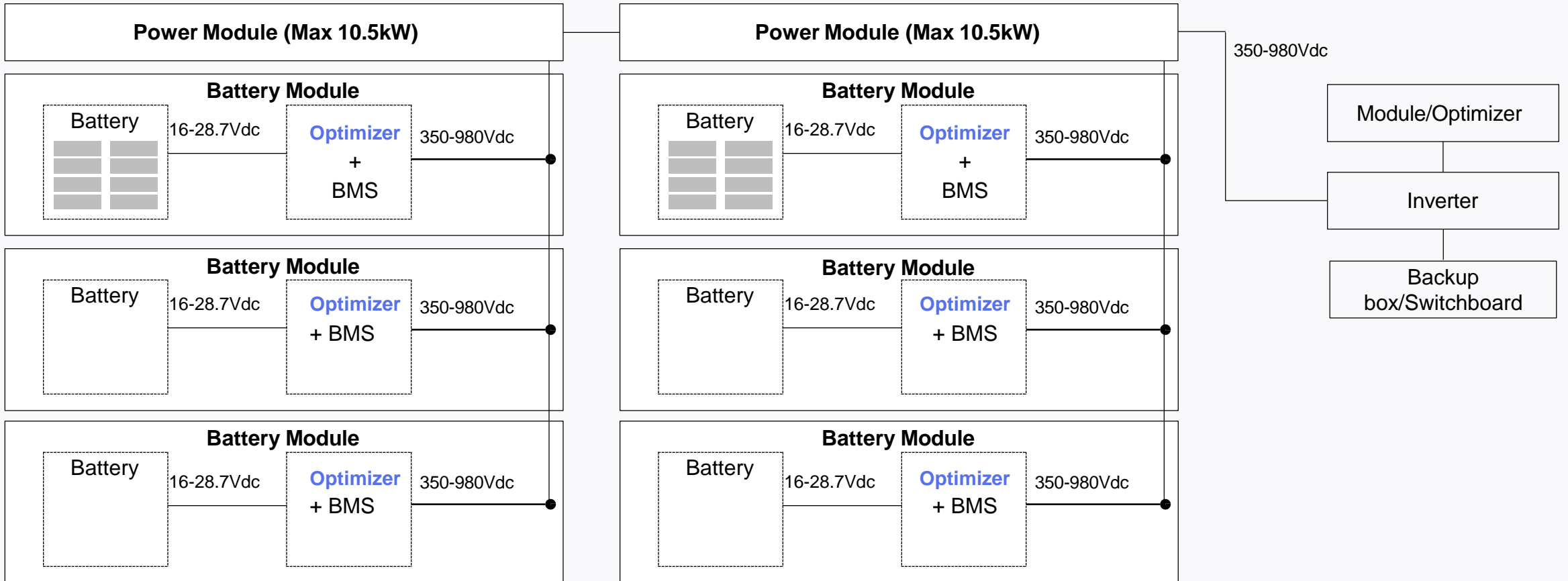
Innovative Architecture, More Usable Energy

Module+ architecture, built-in energy optimizer, pack-level independent optimization

Module+

DC coupled and connected in parallel.
Each battery pack has a built-in optimizer

- Pack-level independent optimization and management
- Each battery pack only needs 8pcs of cells to independently achieve the system operating voltage 350V~980V

Power Module (Max 10.5kW)

Power Module (Max 10.5kW)

350-980Vdc

Battery Module

Battery | 16-28.7Vdc | **Optimizer** + BMS | 350-980Vdc

Battery Module

Battery | 16-28.7Vdc | **Optimizer** + BMS | 350-980Vdc

Battery Module

Battery | 16-28.7Vdc | **Optimizer** + BMS | 350-980Vdc

Battery Module

Battery | 16-28.7Vdc | **Optimizer** + BMS | 350-980Vdc

Battery Module

Battery | 16-28.7Vdc | **Optimizer** + BMS | 350-980Vdc

Battery Module

Battery | 16-28.7Vdc | **Optimizer** + BMS | 350-980Vdc

Module/Optimizer

Inverter

Backup box/Switchboard

The PV & ESS solution is upgraded to cover more scenarios

Inverters Support ESS Capacity Expansion

A single inverter supports:
Max 30 kWh

LUNA2000-5/10/15-S0

L1, LC0, and M1 inverters:
Max 41.4 kWh
(20.7 kWh x 2)

LUNA2000-7/14/21-S1

MB0 inverter:
Max 82.8 kWh
(20.7 kWh x 4)

LUNA2000-7/14/21-S1

Plant-Level ESS Capacity Expansion (A Maximum of 3 Inverters Can Be Connected in Parallel)

Smart Dongle networking
Max 90 kWh

EMMA networking
Max 180 kWh

Smart Dongle networking
Max 124.2 kWh
(20.7 kWh x 6)

EMMA networking
Max 248.4 kWh
(20.7 kWh x 12)

The support for parallel connection of four S1 ESSs is to be determined.

Increased Charge and Discharge Power

Max 5 kW ⟹ **Max 10.5 kW**
Single-rack ESS

Max 20 kW ⟹ **Max 25 kW**
Single inverter

Max 60 kW ⟹ **Max 75 kW**
Entire system

Note: 1.The residential LUNA S0 and residential LUNA S1 cannot be installed in the same plant.
2. In the Dongle networking scenario, when MB0 services as the primary inverter and needs to be connected to both meter and ESS, the meter has requirements when more than two ESS are connected. For details, pls. check the MB0 user manual.

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Ultimate Experience for Installers &Users

Cable-free connection, saving installation time by 50%+

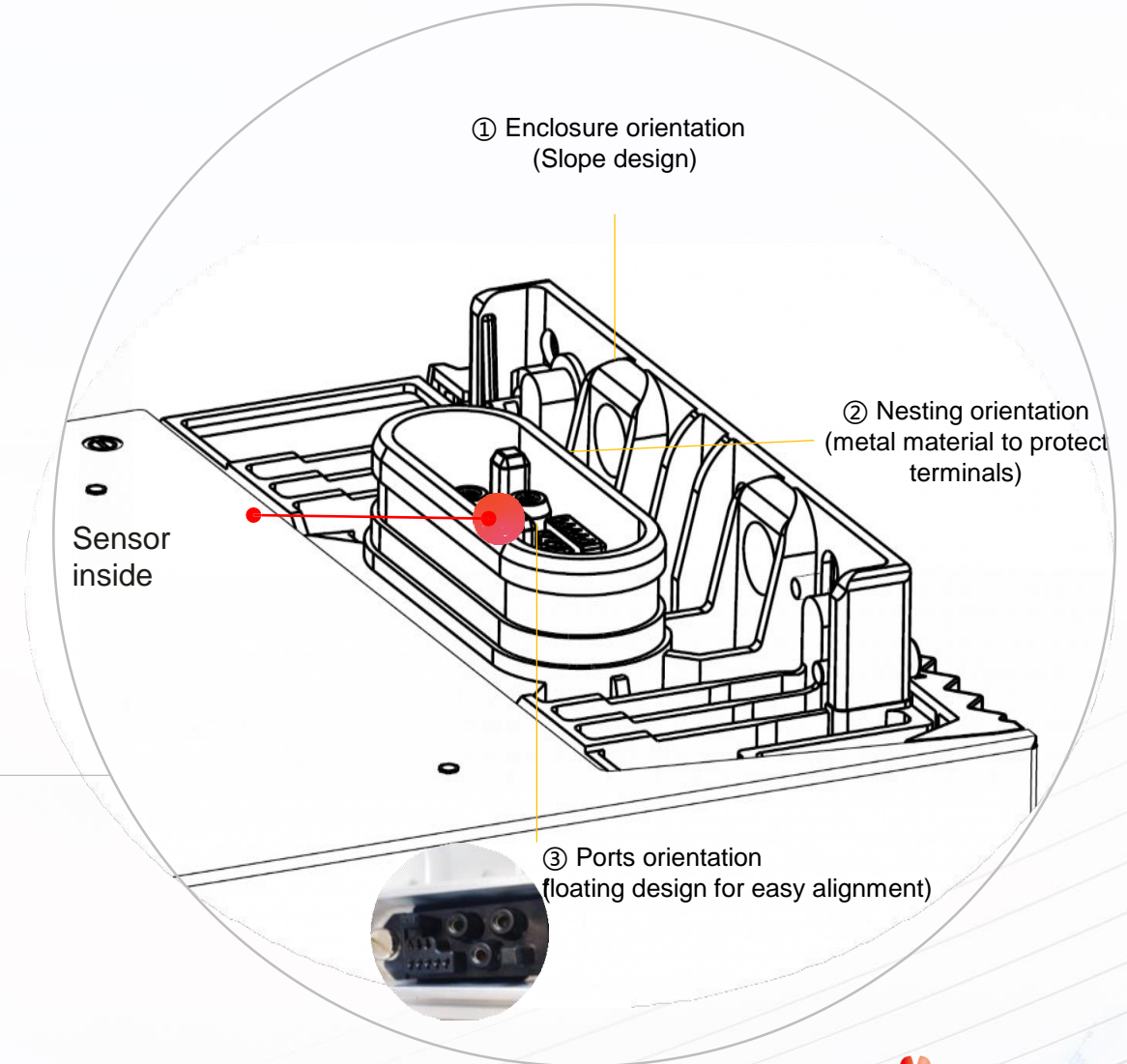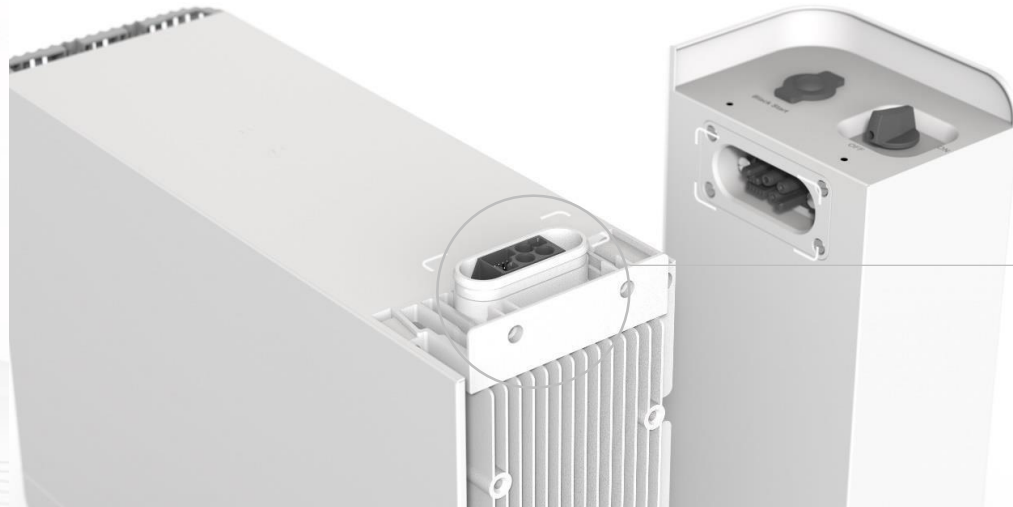## Time-saving: No communications cable or power cable

Between power packs and battery packs
Between battery packs

Labor-saving: Convenient docking

3-layer orientation design for easy docking
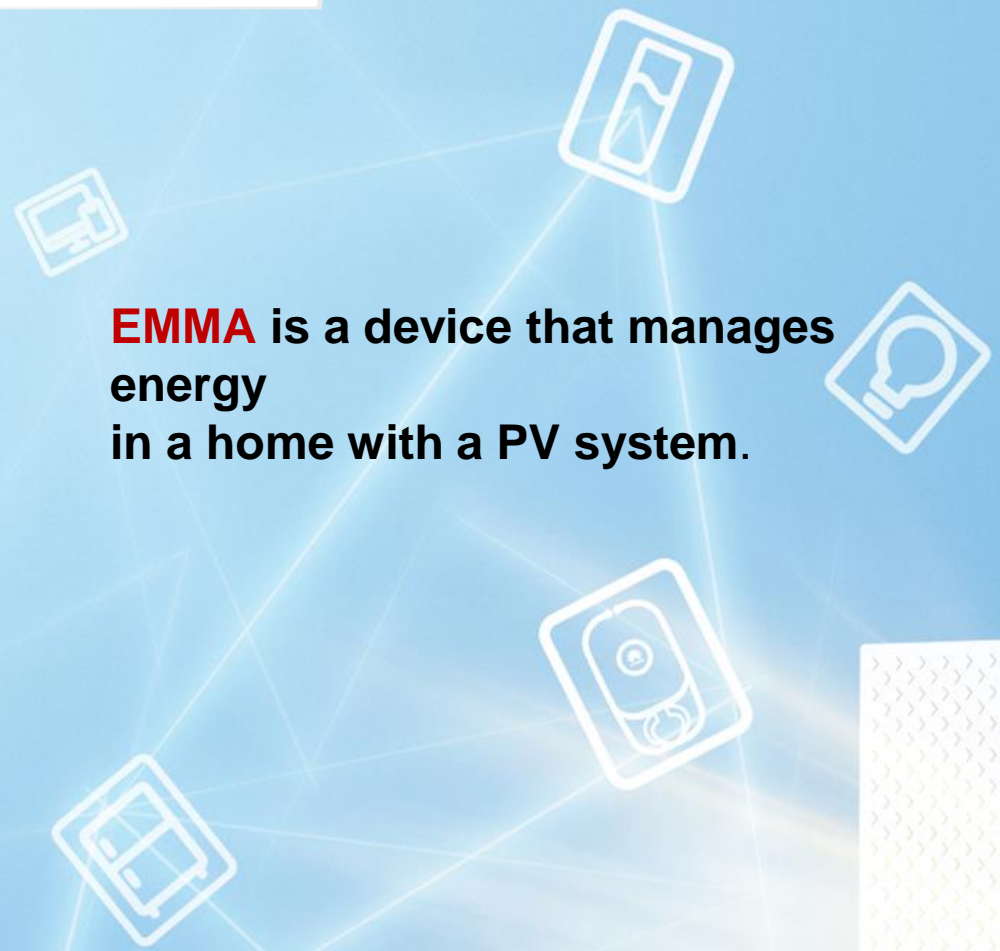
Free from worry: Intelligent ports detection

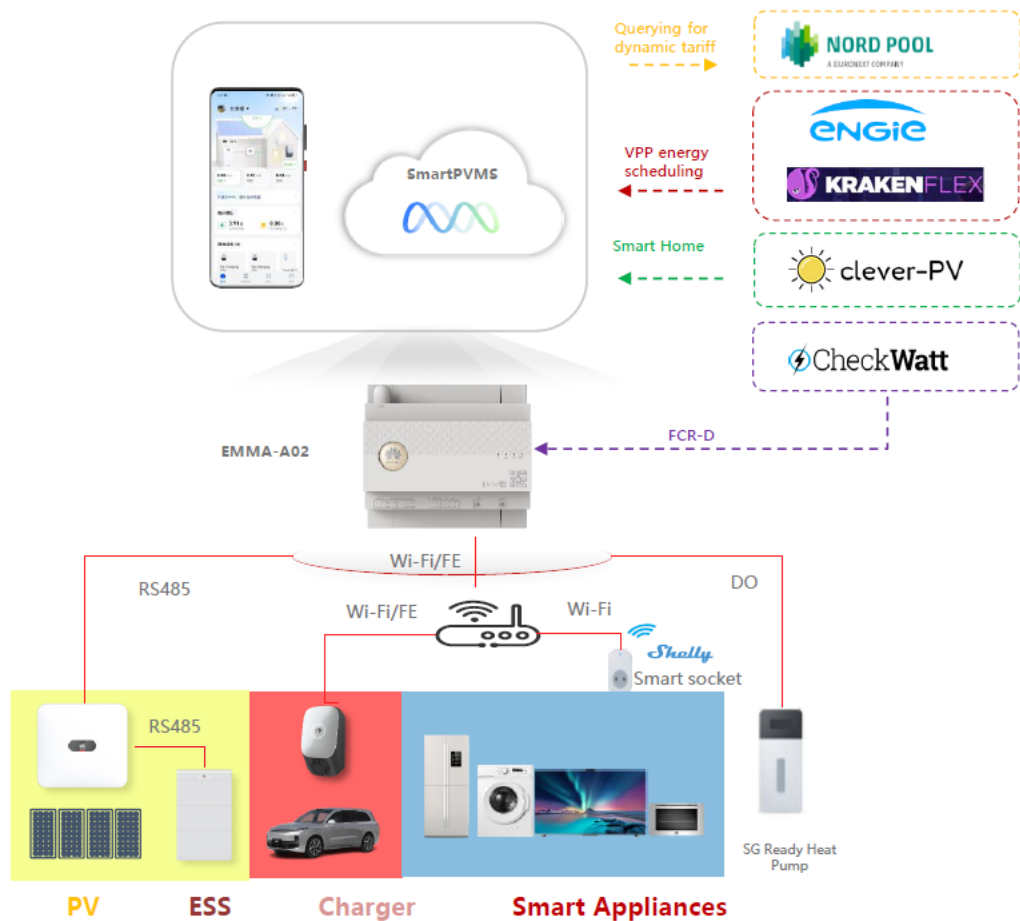Sensor inside, identifies faults through temperature detection intelligently

① Enclosure orientation
(Slope design)

② Nesting orientation
(metal material to protect terminals)

Sensor inside

③ Ports orientation
(floating design for easy alignment)

HUAWEI

New Smart Management System Assistant EMMA A-02

EMMA is a device that manages energy
in a home with a PV system.

EMMA: A Smart, Open, New Generation Home Energy Management Assistant

Smart Energy Management

- One-stop management of inverters, ESS, optimizers, chargers and appliances. Device status, power usage, consumption statistics, and real-time App monitoring.
- Home appliances can be flexibly controlled through Shelly sockets, supporting power usage priority sorting and scheduled power usage.
- Supports access to SG Ready standard heat pumps.
- Peak shaving, PV preference, and power limitation at the grid connection point (within 2 seconds).
- Automatic startup and shutdown of Diesel Generator (D.G.). **New**

Smart Scheduling

- Automatically connect to NordPool power market and obtain dynamic tariff in real time. **New**
- Using big data and machine learning, the system integrates electricity prices, weather, and load for optimized solar and ESS scheduling. This approach enhances price arbitrage, allows for zero-power grid connection during negative prices, and boosts average revenue by 5% to 10% in dynamic pricing scenarios **Capability enhancement**

Open to 3rd parties

- The controller supports the Modbus-TCP standard protocol, integrates with 3rd VPPs, enables FCR-D frequency modulation, and responds to control instructions within 2.5 seconds. **New**
- SmartPVMS offers open REST APIs, enabling integration and management with 3rd party smart home systems and virtual power plants (VPPs).
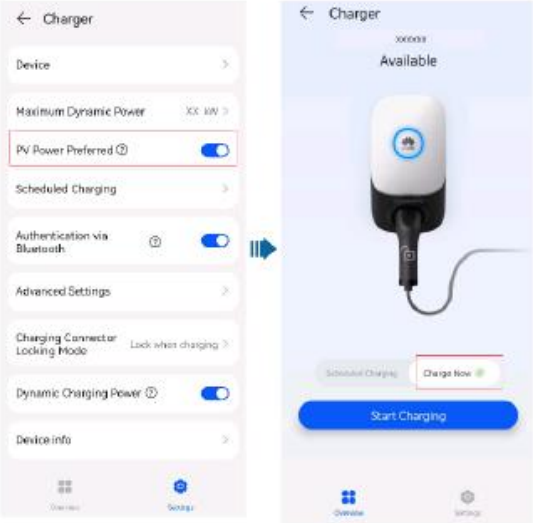
A Home that Always Shines

Note:
1. The EMMA solution comprises the EMMA-A02 controller and the FusionSolar SmartPVMS.
2. We highly recommend upgrading the EMMA-A02 controller to the V100R024C00SPC100 version.

2   Residential Smart PV Solution

A Home that Always Shines

PV Preferred: Adaptive charging and the usage of PV power improves the self-consumption rate

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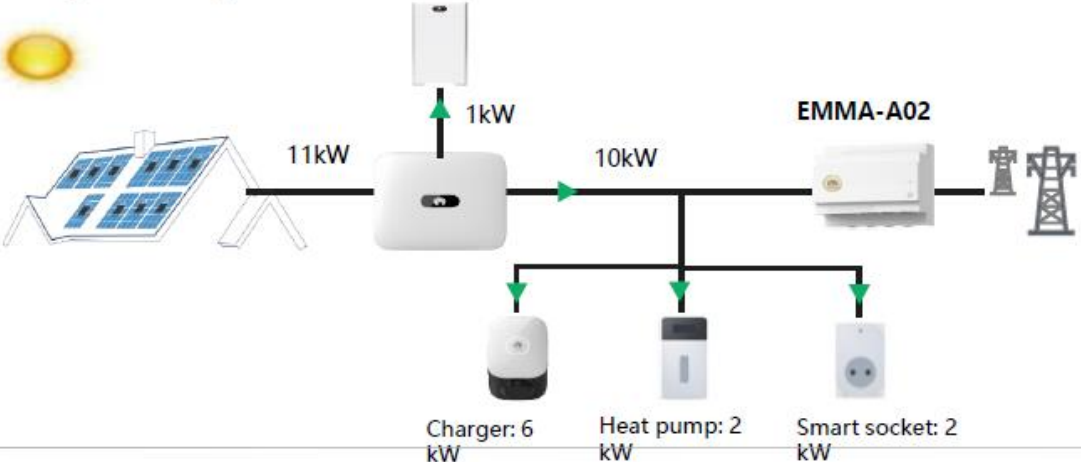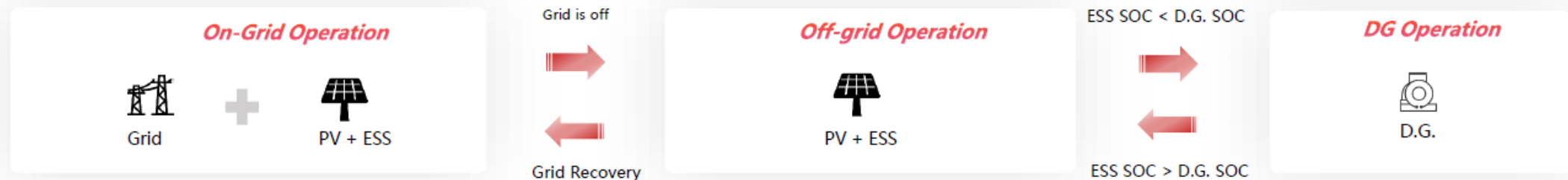## Charging pile

PV electricity usage priority

← Load Priority

Battery First
PV power is preferentially used for powering appliances.

Appliance Priority ⑦
Tap and hold to drag an item up or down in the priority list.

1	Charger 1	≡
2	Smart switch	≡
3	Charger 2	≡
4	DO load	≡

PV + ESS, sufficient light

1kW

11kW

10kW

EMMA-A02

Charger: 6 kW

Heat pump: 2 kW

Smart socket: 2 kW

PV surplus power **>** charger/smart appliance starting power

Provide power to charger or smart appliances by priority

Note: The PV preferred option is effective only when smart appliances are turned on or during scheduled power consumption periods. Smart appliances will not automatically turn on, even if there is surplus PV power, during off periods or outside scheduled power consumption periods.
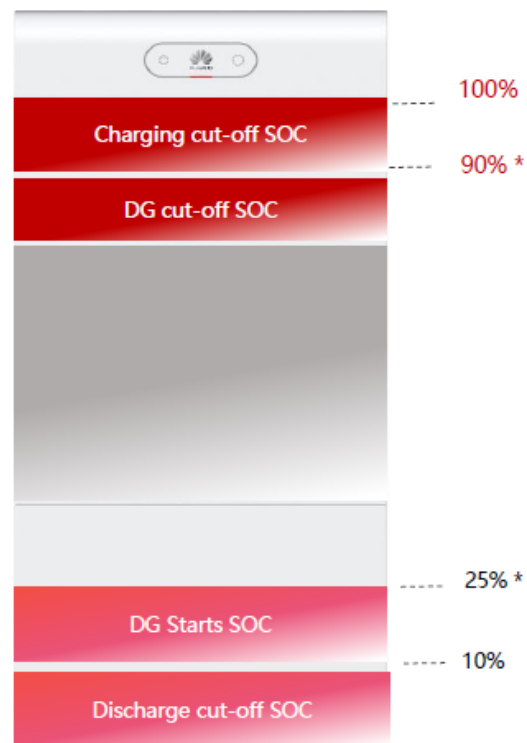
Working Logic of Whole Home Backup Solution With D.G.

HUAWEI

Working Logic:

On-Grid Operation		Off-grid Operation	DG Operation
Grid **+** PV + ESS	Grid is off → ← Grid Recovery	PV + ESS	D.G.

ESS SOC < D.G. SOC →
← ESS SOC > D.G. SOC

Off-grid Power Priority: PV > ESS > D.G.

Non-Backup Loads
Backup Loads

Grid/ ATS
Grid
ATS
Diesel Generator

Note: 1-ATS is needed for backup with DG
2-Only MAP0 inverter supports DG

100%
Charging cut-off SOC
90% *
DG cut-off SOC

25% *
DG Starts SOC
10%
Discharge cut-off SOC

Off-grid backup + D.G. working logic:

① When grid is off, ESS discharges to loads.

② Until ESS SOC<25%, DG starts working.

③ When DG starts working, DG charges to ESS and loads at same moment.

④ Until ESS SOC>90%, DG stops working and ESS supplies power to loads.

SmartGuard-63A-(T0, AUT0)User Manual

Smart Scheduling: Utilize the Big Data and Algorithm for Optimum Revenue of PV&ESS

HUAWEI

Challenge: Fixed scheduling cannot maximize benefits.

Currently, the fixed ESS scheduling policies (Maximum self-consumption and TOU) cannot handle the real-time changes.
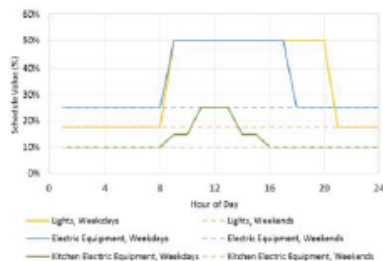
Floating electricity price

Electricity price varies greatly with external factors such as fuel price, season and market.
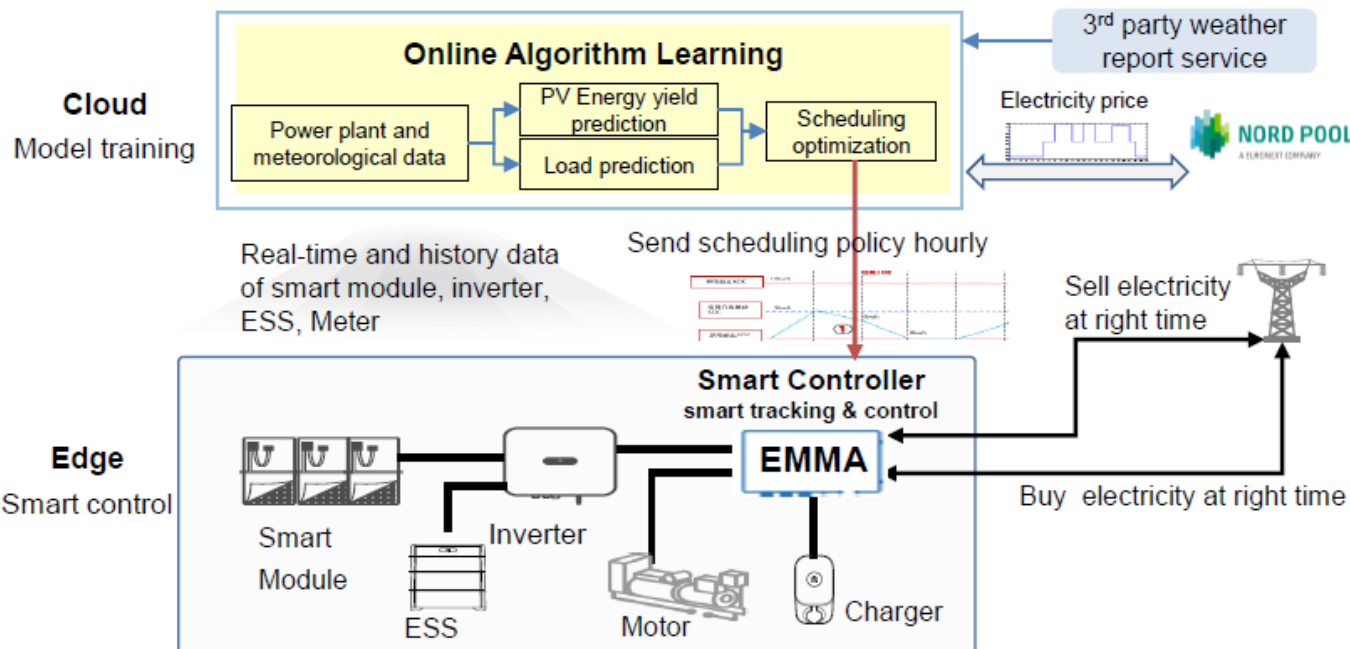
Changing weather

The PV energy yield is uncertain due to weather factors, and the fixed scheduling policy cannot change every day

Variable load

The load curve varies greatly between weekdays and weekends, and fixed scheduling is difficult to cope with

Smart EMS: Cloud-Edge collaboration, PV+ESS convergence, scheduling policy optimized hourly

Cloud — Model training

Online Algorithm Learning
- Power plant and meteorological data
- PV Energy yield prediction
- Load prediction
- Scheduling optimization

3rd party weather report service

Electricity price

NORD POOL
A EURONEXT COMPANY

Real-time and history data of smart module, inverter, ESS, Meter

Send scheduling policy hourly

Edge — Smart control

Smart Module · Inverter · ESS · Motor · Charger

Smart Controller smart tracking & control

EMMA

Sell electricity at right time

Buy electricity at right time

Solution Advantage

- **Higher revenue**: The revenue in dynamic electricity price scenarios increases by 5%~10% on average.
- **Higher accuracy of optical power prediction**: the average prediction accuracy in the next 24H can reach 93% which is 1% higher than the industry.
- **Higher accuracy of load prediction**: the average prediction accuracy in the next 24H can reach 90% which is 2% higher than the industry.
- **Leading architecture**: Cloud-Edge collaboration continuously improves the scheduling algorithm precision.

The Relationship between EMMA's Smart Energy Management and Smart Scheduling

Smart Energy Management			Smart Scheduling
Features	**Parameters**	**Description**	
Power limit for grid feed-in	Max active power (kW)	Set an upper limit on the feed-in grid power.	The EMMA smart scheduling algorithm takes into account the power limits and ensures compliance. For example, in scenarios with a zero-power grid feed-in limit, the system can achieve zero power feed-in (anti-backflow) within 2 seconds.
Peak Shaving	Peak Shaving Power limit	Set an upper limit on the purchased power.	The EMMA smart scheduling algorithm adheres to Peak Shaving power purchase limits. The 24A TR6 version only supports fixed Peak Shaving and does not support time-based Peak Shaving. During time-based Peak Shaving, the scheduling algorithm follows the minimum power limits. The controller will regulate battery discharge to minimize power purchases as much as possible, but if the load demand is too high, it may still exceed the Peak Shaving threshold.
	Peak Shaving Backup SOC	Manage and monitor backup battery levels to ensure sufficient charge for peak demand periods and emergencies, achieving peak shaving.	The EMMA smart scheduling algorithm will adhere to the SOC limit.
Battery charge and discharge control	Battery charge and discharge cut-off SOC	State of Charge (SOC) cut-off for battery charging and discharging	The EMMA smart scheduling algorithm will adhere to the SOC limit.
Scheduled Electricity Usage	Scheduling electricity usage in terms of time and amount	Scheduling electricity usage at specified times for chargers and smart appliances connected via Shelly sockets.	The EMMA smart scheduling algorithm is compatible with scheduled electricity usage.
PV Preferred	PV preferred option	Chargers and smart appliances connected through Shelly sockets prioritize using power from PV or ESS.	The EMMA smart scheduling algorithm might alter the priority between the energy storage system (ESS) and smart appliances
Manage the diesel generator (D.G.)	D.G. start/cut-off SOC	Automatic start and stop	The EMMA smart scheduling does not affect the start-stop control of the diesel generator in off-grid scenarios.

A Home that Always Shines

The Relationship between EMMA's Smart Energy Management and Smart Scheduling HUAWEI

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A Home that Always Shines

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HUAWEI

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**SmartDongle, Power Meter, EMS
for load control**

EMMA
All in one device

+

+

**Third party EMS
System**

Integrates the Smart Dongle, electric meter, and
home energy management system

Intelligent Synergy, Revenue Increased by EMMA

EMMA
Energy Management Assistant

New

EMMA-A02

Integrates the Smart Dongle, electric meter, and home energy management.

Unified management for PV, ESS, charger, and appliances

SG-ready heat pump intelligent control

More appliances controlled via smart circuit breakers or sockets

Intelligent PV + ESS Synergy

Accurate prediction of power generation and power consumption

Power limitation at the grid-connected point

Reserve ESS for excess DC

Peak-valley price

Pre-charge ESS at early morning valley price

Smart home mode

Change EV charger / heat pump schedule

Heat Panel · Water Pump · Washing Machine · Charger · Water Heater · Air Conditioner

Product Overview

Components:

Inverter (supports up to three devices):
- SUN2000-8K-LC0
- SUN2000-10K-LC0
- SUN2000-(2KTL-6KTL)-L1

Energy storage system (ESS)
- LUNA2000-(5-30)-S0
- LUNA2000-7/14/21-S1 (in near future)

EMMA
- EMMA-A01:Only PV and ESS features are supported
- EMMA-A02: Features of PV, ESSs, smart chargers, and smart loads are supported.

Smart PV Optimizer
- SUN2000-450W-P
- SUN2000-450W-P2
- SUN2000-600W-P

Smart Charger

Smart Appliance Networking - More details on a separate slide

Three-Phase
PV+ESS Scenario + EMMA Networking

Product Overview

Components:

Inverter (supports up to three devices):
- SUN2000-(12KTL-25KTL)-MB0
- SUN2000-(3KTL-12KTL)-M1
- SUN2000-(8KTL-20KTL)-M2
- SUN2000-(12KL-25KL)-M5

Energy storage system (ESS)
- LUNA2000-(5-30)-S0
- LUNA2000-7/14/21-S1 (in near future)

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Smart Charger

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Smart Appliance Networking with EMMA-A02

Smart Charger

SCharger-7KS-S0 (single-phase)
SCharger-22KT-S0 (three-phase)
up to two devices

Smart Switch

Smart socket - Shelly Plus Plug S
Smart relay - Shelly Plus 2PM
Smart circuit breaker -
Shelly Pro 2PM
up to twenty devices

SG Ready heat pump

Only one smart grid ready device is supported

Load control functions available with EMMA

00:00–03:00
SOC<Grid charge cutoff SOC
3 kW
2 kW
5 kW

00:00–03:00
SOC>Grid charge cutoff SOC
2 kW
2 kW

03:00–14:00
non-charge/discharge period
3 kW
4 kW
1 kW

14:00–24:00
discharge period
1 kW
3 kW
4 kW

The peak shaving function allows you to lower the peak power drawn from grid in Maximum self-consumption or TOU mode during peak hours, reducing electricity fees.
Reed more: Introduction Peak Shaving

Remote switching on and off of devices through the FusionSolarAPP application

PV Power Preferred (EMMA)

Assume that your home has installed PV and ESS devices.

In a season with sufficient sunlight, there is still surplus PV power in addition to power supplied to loads without smart switches.

Then, you connect the smart appliances including the charger, heat pump, and boiler, pool heater/filter, irrigation pump (controlled by smart sockets) to the SmartPVMS to consume surplus PV power and save home energy expenses.

To achieve higher self-consumption ratio, controllable appliances can be set to start working only when there is enough excess PV power.

Parameters:

- Startup power (set separately for each device)
- Max. purchased power (≥ 0 kW; applied to all devices in the system)

Let's set the startup power to be 2kW for a heat pump and the max. purchased power to be 3kW for an example:

- It starts working when surplus PV power reaches 2kW;
- Due to usable PV power being lower than nominal power of heat pump (i.e. 4kW), it also uses power from grid.
- When power consumption from grid reaches 3kW, it stops working.

Setting the work schedule

We can schedule to start or shut down smart appliances at the specified time.

If the PV Power Preferred mode is enabled but the PV power is less than the surplus PV power threshold for power-on when the scheduled time arrives, the load is not started temporarily.

EMMA feature with smart home appliances
Load priority

Starting Loads by Priority

When the surplus PV power is greater than the surplus PV power threshold for power-on, the load at the highest priority is started first. Then, if the surplus PV power is sufficient for more loads, the loads are started by priority in descending order.

Shutting Down Loads by Priority

When the surplus PV power or grid power is insufficient to support all loads, the loads are shut down by priority in ascending order.

EMMA continuously monitors the current at grid-tied point; so when the total current is over the max. current limit, the system will automatically turn some controllable appliance off, in the order of power consumption priority.

After a device is turned off, it can be restarted in the following conditions:
- It works in PV Preferred mode and the surplus power reaches the startup power;
- Restart it manually via App or web.

Huawei EMMA Solution Competitive Specifications

User Benefits	Solution Features	Dongle Solution (Continued commercial use)	EMMA Solution (Concurrent promotion)
Smart Appliances	Appliance access and control (via Shelly sockets)	×	√ (Shelly ≤ 20)
	Heat pump access and control	×	√ (SG Ready standard)
	Priority sorting for power usage	×	√
	Peak Shaving	√ (Single inverter)	√ (≤ 3 inverters)
	PV Preferred	√	√
	Three phase unbalance control	√ (Single inverter)	√ (≤ 3 inverters)
Smart charging	Number of chargers	1	1 or 2
	Charging permission sharing	×	√
	Next Trip Reservation Charging	×	√
	Scheduled Charging	√	√
	Inter-pile power control	×	√
	Single-phase and three-phase switching	√	√
	OTA upgrade	√ (Managing Chargers and PV devices with separate management systems results in low O&M efficiency.)	√
Manage the diesel generator (D.G.)	Manual start and stop	×	√ (via DO)
	D.G. output power limit	×	√ (via DO)
	D.G. fault detection (alarm reporting)	×	√ (via DO)
	Automatic start and stop	×	√ (via DO)
Smart scheduling	Smart scheduling	×	√
	Load Shedding (for South Africa)	×	√

A Home that Always Shines

One-stop management of Inverter, ESS, Optimizer, Charger, Appliances

One-stop management

Inverter, ESS and Charger

Intelligent Appliances

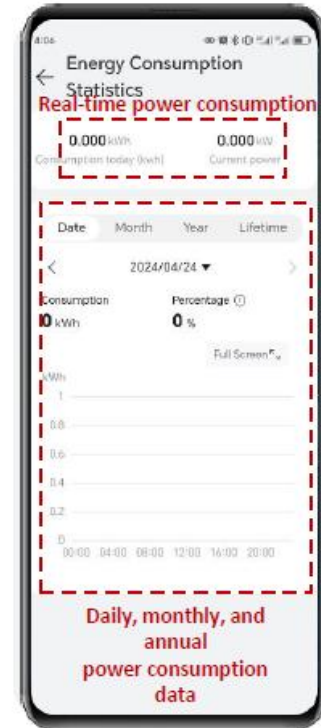- PV, ESS, Charger and Appliances displayed on one screen
- Supports dual-stitch access management.

Intelligent switch/support reservation

Add/Delete

Switch Status

One-click switch

Reserved power consumption

- Smart switch, one-click switch
- Power consumption reservation is supported.

Power consumption statistics

Real-time power consumption

Daily, monthly, and annual power consumption data

- Real-time display of power consumption
- Daily, monthly, and annual power consumption data

A Home that Always Shines

Increased Benefits of EMMA Smart Scheduling in Various Scenarios

○ No revenue increase ● Revenue increased

Electricity price	User Scenario					Revenue increase rate
	PV Only	PV+ ESS	PV + ESS + Charger	PV+ ESS + Charger + Smart Appliances	PV+ ESS + Charger + Smart Appliances + Heat Pump	
Fixed price	○	○	○	○	○	N/A
Time-of-use price	○	●	●	●	●	**Average increase of 6%**
Dynamic price (including negative price)	●	●	●	●	●	**Average increase of 5%~10%**

Note: Smart scheduling is supported only with the EMMA controller or within a SmartGuard network. This function is not supported in Dongle networking scenarios.

A Home that Always Shines

**New Whole Home Backup
SMARTGUARD-63A-T0**

Whole Home Backup 3 phase system

Very Soon

Smartguard-63A-T0

- Compatible with M1 and MB0: 1/3 rated power in off-grid
- Compatible with MAP0: 100% rated power in off-grid mode and support unbalanced load, max 3 inverters
- Support 63A current from the grid
- Support control of DG
- Support seamless switchover, heat pump, and shelly devices
- Integrate EMMA-A2 and circuit-breaker

Partial
power backup

Whole home
power backup
3 phase

**Easy to install,
without circuit modification**

Seamless

< 20 ms

Ultra-fast switchover to
power backup mode

Reliable

Bypass Mode

When a fault occurs
Manual bypass is supported

Powerful Backup Capacity

Higher power inverter
and more energy ESS

Hierarchical shutdown
for longer backup time

On-grid   Off-grid   SOC<50%

Three-Phase PV+ESS Scenario + EMMA Networking

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Smart Charger

Smart Appliance Networking - More details on a separate slide

A Home that Always Shines

SmartGuard is like a backup box, but better!

- EMMA
- Bypass switch
- Inverter AC input terminals 1&2 (AC switch)
- Backup and non backup load terminals
- Power control board

ONLY when the current capacity of the main circuit breaker is less than 63A, the SmartGuard can be used.

When we calculate the backup capacity, always consider the output current limit of the inverter. To avoid overloading and tripping during backup mode, it is ideal to divide the loads into backup loads and non-backup loads and to connect them to respective portal.

When the system is on-grid, KM will be closed, and the grid and PV system supply power to both backup loads and non-backup loads.

When it is off-grid, KM will be disconnected. For now, only the PV&ESS system supplies power to the backup loads and non-backup loads cannot work any more.

If a SmartGuard becomes faulty, even though the grid and PV & ESS system are still good, all home appliances will be out of power.
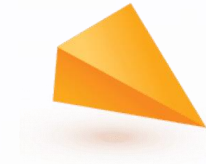
Under this circumstance, a bypass switch inside of SmartGuard can be used to enable the grid power to both backup and non-backup loads.

Firstly, disconnect the PV & ESS system side circuit breaker; and then turn on the bypass switch. During bypass mode, PV &ESS system cannot work and the PV &ESS system side circuit breaker must be open circuit.
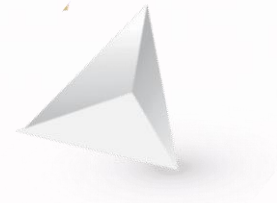
Bypass Mode

Load control functions available with SmartGuard

Smart home appliances can select any 1 out of 3 working modes during backup mode:
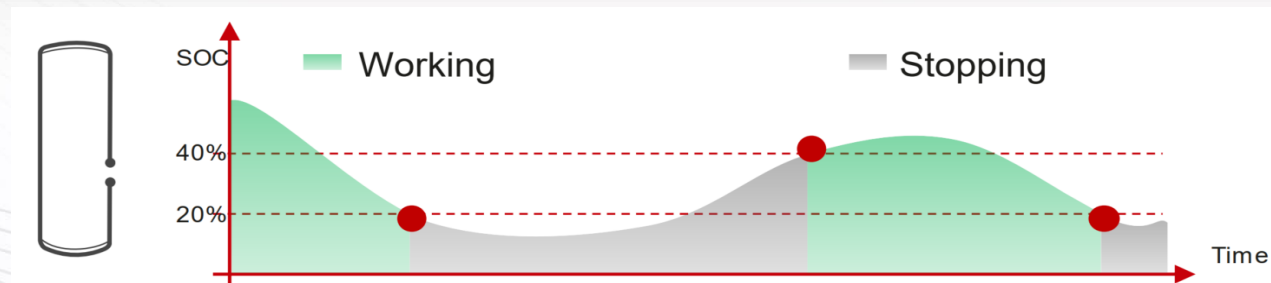
- Mode 1: Top priority load - Remain powered all the time
- Mode 2: Lowest priority load - Not working at all
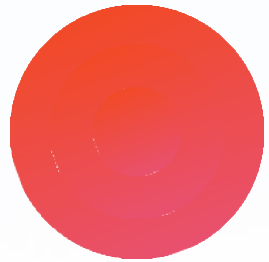- Mode 3: Automatically turn on/off according to SOC pre-settings

To extend the backup time of more critical loads, we can put some devices, which are less important, to Mode 2 or 3.
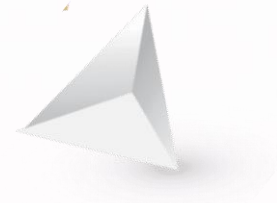
Example for Mode 3:
Let's set 20% SOC as shutdown trigger and 40% SOC as turn-on trigger for a heat pump working on Mode 3.

- With enough SOC, the heat pump worked on backup mode.
- When SOC goes down and reaches 20%, the heat pump went off.
- After a while, the ESS got charged to 40% SOC, and then the heat pump resumed working again.

Commercial & Industry Product solutions & road map

C&I Portfolio And New Products

Smart PVMS

Optimizer

MERC-1100/1300W-P

Available

Inverter

SUN2000-100/115KTL-M2
-   Already registered in Rikta Rätt

Ready to order now

Smart string ESS

LUNA2000-200KWH-2H1

Available

LUNA2000-161/129KWH-2H1
LUNA2000-97KWH-1H1

Ready to order now

Power Unit

Liquid cooled Power Unit

Roadmap to be defined

Management System Tools

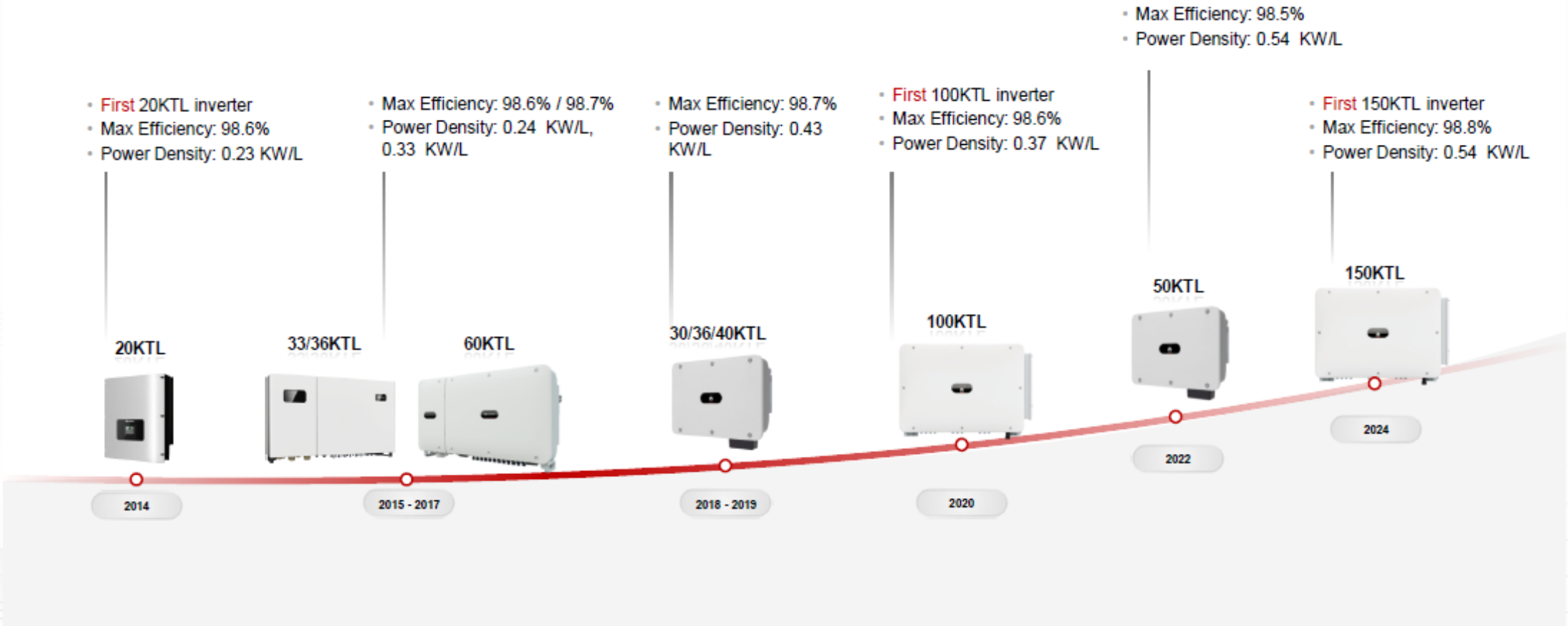Smart Dongle + Smart PVMS

Available

Optimal Electricity Cost   Smart Energy Consumption   High Reliability   Smart O&M

Active Safety

Leading the way in Power Electronics Innovation throughout the decades

- First 20KTL inverter
- Max Efficiency: 98.6%
- Power Density: 0.23 KW/L

- Max Efficiency: 98.6% / 98.7%
- Power Density: 0.24 KW/L, 0.33 KW/L

- Max Efficiency: 98.7%
- Power Density: 0.43 KW/L

- First 100KTL inverter
- Max Efficiency: 98.6%
- Power Density: 0.37 KW/L

- Max Efficiency: 98.5%
- Power Density: 0.54 KW/L

- First 150KTL inverter
- Max Efficiency: 98.8%
- Power Density: 0.54 KW/L

20KTL
33/36KTL
60KTL
30/36/40KTL
100KTL
50KTL
150KTL

2014
2015 - 2017
2018 - 2019
2020
2022
2024

More Safe and Reliable PV Solution

For a Wide Variety of Industry Scenarios

SUN2000-150K-MG0

150KW

C&I All-Rounder

Grid Friendly

Intelligent harmonic algorithm
Intelligent reactive power compensation

More Energy

Maximum efficiency:
98.8%
Built-in PID repair
improves yield by 3%.

Optimal BOS

PV design tool
Better BOS for 1 MW
PV plants

Active Safety

Device safety
Asset safety
Personal safety

Simplified O&M

Module-level insulation
resistance detection

**Long-Term
Reliability**

Product availability:
99.999%

Silver bullet   Strength
Speed   **6**   Defense
Techniques   Experience

How does Huawei build up
its reliable high power inverter?

Leading AFCI Solution, Larger Detection Range, Ensuring Asset Safety

Industry Leading

TUV certification
IEC 63027 standard

200m Detection Range Only fit Small/Middle Scale Rooftop

Unable to Detect Longer range Arc fault

450m Can Cover Larger Scale of C&I Application

Especially for MW rooftop

200m

450m

Smart Connector Temperature Detection, Real-time Detection of Connector Temperature, Improving DC Connector Reliability

DC & AC Side

Over Temperature May Cause Fires

- Metal core improperly crimped
- Connectors loosen or not qualified installation
- Poor contact by external forces

Accurate Over Temperature Detection

Both DC connector and temperature sensor onboard

0.5s Shutdown when Over temperature Happens

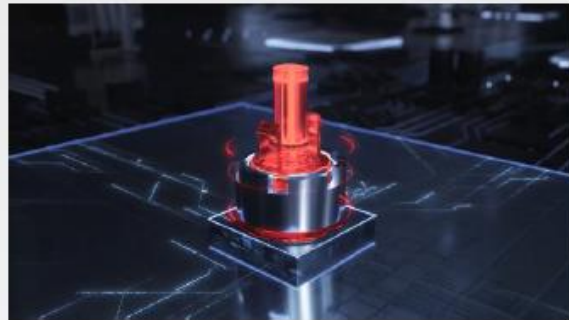# Industry's first PV Ground-Fault Protection, cutting off ground faults within 15 ms during grid connection, ensuring inverter safety

Industry First

PV Ground-Fault Caused Highest Failures

- Cable damaged
- Cables not firm connected
- Long-term stress cause by disordered cabling

75%

PV Ground Fault @ PV Side Problem

| Inverter damage | Fire risk |

Rapid Shutdown and Protect Inverters Effectively

15ms Overcurrent Automatic Protection and shutdown

Value 2: System-Level Safety Solution, Ensuring Device and Asset Safety

Device Safety
PV Ground-Fault Protection

Device Safety
Smart Connector
Temperature Detection

Asset Safety
Active arc extinguishing for fire prevention

Device Safety
Active disconnection for device protection

Industry's First

cutting off ground faults within 15 ms during grid connection, ensuring inverter safety

DC & AC Side

Real-time Detection of Connector Temperature

Industry Highest L4 AFCI

Arc protection covering the entire roof

Active arc extinguishing for fire prevention

Industry-unique Smart String-Level Disconnect

Intelligent and fast disconnection

Ensure the safety of the DC side

Industry-leading PID repair improves the energy yield by 3%.

Industry: PID is one of the most frequent problems in PV systems

PID reduces the energy yield by more than 5% throughout the lifecycle.

The modules work at a high voltage for a long time, and leakage current exists between the cover glass, packaging material, and frame.
The direct harm of PID is that a large number of electric charges accumulate on the surface of the cell, which downgrades the passivation effect on the surface, causing power attenuation.

PID is more severe in high-temperature and high-humidity areas.

PID is most likely to occur in high-temperature and high-humidity environments, or on modules with damaged packaging.
The severity is related to the humidity.

High temperature   High humidity   Damaged module

Huawei PID repair solution effectively avoids the PID effect and ensures energy yield.

Built-in PID repair function of Huawei inverters

PV +
PV−
DC
AC
Voltage regulation of the PID recovery module
Inverter

A rooftop project in Zhongshan City, Guangdong Province
TÜV's empirical tests prove that Huawei's PID repair function can improve energy yield by 3%.

Repair effect: ~99%

Technical Report

98.8% Efficiency + Intelligent MPPT Tracking Algorithm, Improving Yield by 1.5%

98.8% efficiency

Focus on the three core elements of inverter efficiency
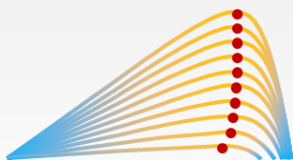Improve inverter efficiency with three steps

Circuit design
Cooling design
Software algorithm

- Three steps: Simulation in the early stage, test and verification, and long-term optimization
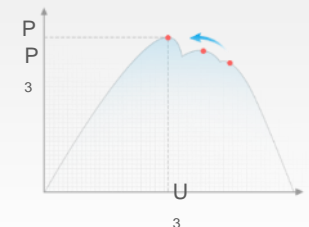- 0.2% higher efficiency than industry average

High dynamic MPPT efficiency

With Huawei's intelligent algorithm, the MPPT tracking efficiency reaches 99.839%.

- Dynamic MPPT efficiency: 99.839%
- Faster tracking of MPP when irradiance changes

MPPT multi-peak scanning

Conventional algorithms cannot accurately track the maximum power point. Huawei multi-peak MPPT scanning accurately locates the maximum power point.
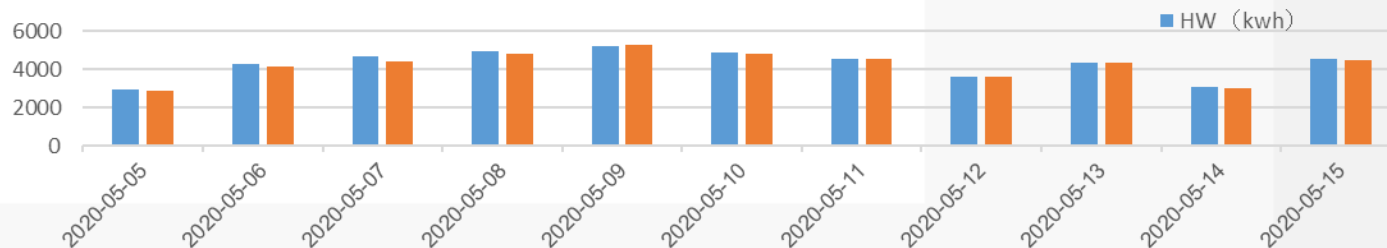
- Automatic identification of multiple peaks
- Full-range MPP scanning < 200ms

Rooftop PV Plant of a factory in Vietnam: Huawei's 100 kVA inverters outperform those of the competitor by 1.71%.

- Location: Vietnam
- Huawei: 9 x SUN2000-100KTL-M0
- Competitor: 9 x XX-100-CX
- Comparison test duration: 1 month

Huawei's intelligent MPPT tracking   VS   **Competitor's MPPT tracking**

In the 900 kW comparison test, the monthly energy yield of Huawei inverters is 1.71% higher than that of the competitor.

HW（kwh）

6000
4000
2000
0

2020-05-05 2020-05-06 2020-05-07 2020-05-08 2020-05-09 2020-05-10 2020-05-11 2020-05-12 2020-05-13 2020-05-14 2020-05-15

HUAWEI

Upgrade — AFCI

DC SWITCH 1
OFF
Smart String Level Disconnection
ON → TRIP

SUN2000-150K-MG0

Upgrade — 98.8% Max. efficiency

New — 150K Higher Power

New — **PV Ground-Fault Protection**

New — **Smart Connector Temperature Detection**

New — **Module-level Isolation Fault Detection**

PID Recovery

HUAWEI

INTEGRATING ALL YOU NEED

6 core values for higher ROI

◇ **Higher Yield**   ◇ **Active Safety**   ◇ **Long-Term Reliability**   ◇ **Simplified O&M**   ◇ **Better BOS**   ◇ **Grid-Friendly**

Commercial & Industry Energy Storage Systems - BESS

Ancillary Services: The Need for Frequency and Peak Regulation Increase, ESS Frequency Regulation ROI < 1 years @Sweden
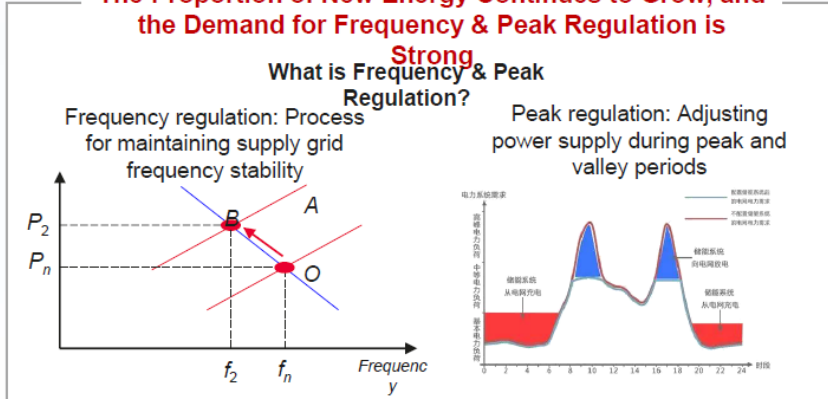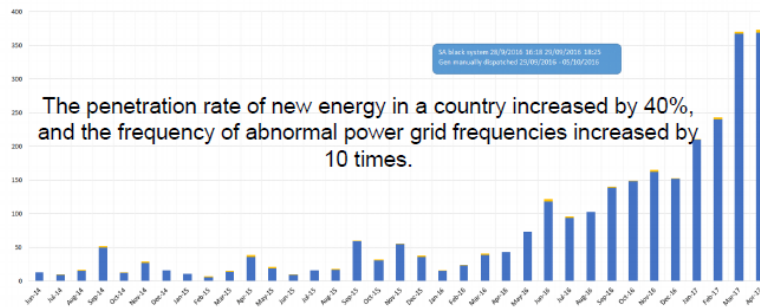
The Proportion of New Energy Continues to Grow, and the Demand for Frequency & Peak Regulation is Strong

What is Frequency & Peak Regulation?

Frequency regulation: Process for maintaining supply grid frequency stability

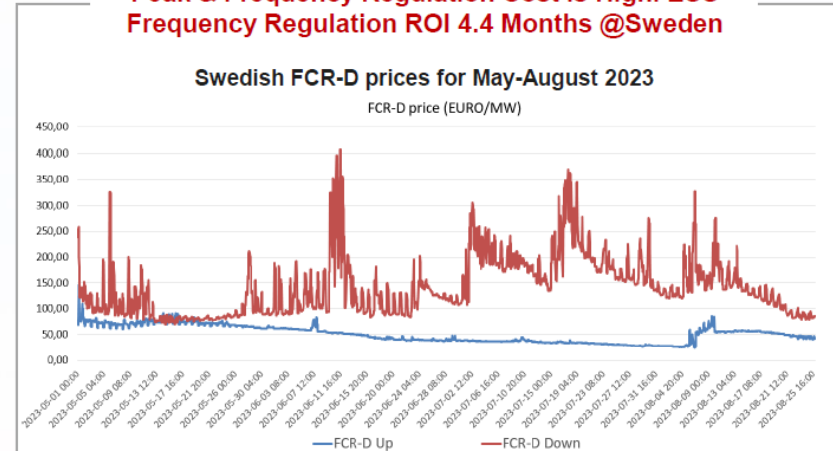Peak regulation: Adjusting power supply during peak and valley periods

The Increase in the Penetration Rate of New Energy Affects the Stability of the Power Grid. Frequency & Peak Regulation Are

Mainland - Number of Frequency Band Exceedances
3 year historical trend

SA black system 28/9/2016 16:18 29/09/2016 18:25
Gen manually dispatched 25/09/2016 - 05/10/2016

The penetration rate of new energy in a country increased by 40%, and the frequency of abnormal power grid frequencies increased by 10 times.

Peak & Frequency Regulation Cost is High. ESS Frequency Regulation ROI 4.4 Months @Sweden

Swedish FCR-D prices for May-August 2023

FCR-D price (EURO/MW)

FCR-D Up — FCR-D Down

ESS Frequency Regulation ROI 4.8 Months @Sweden with May-Aug prices

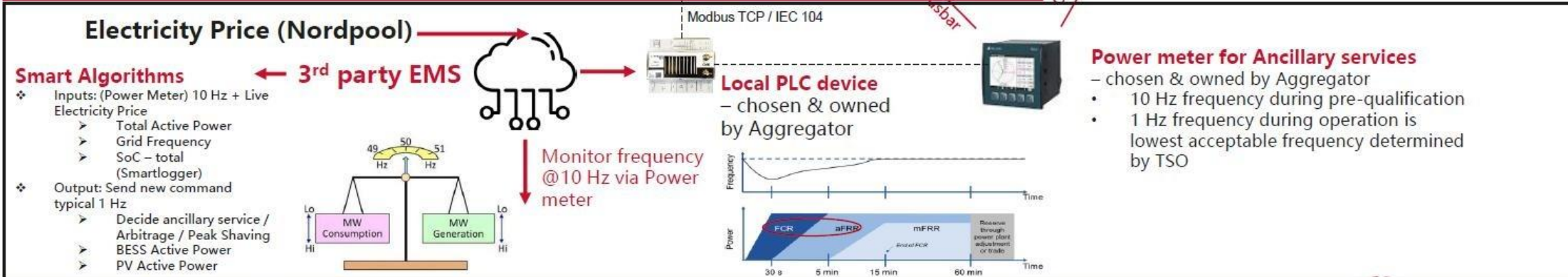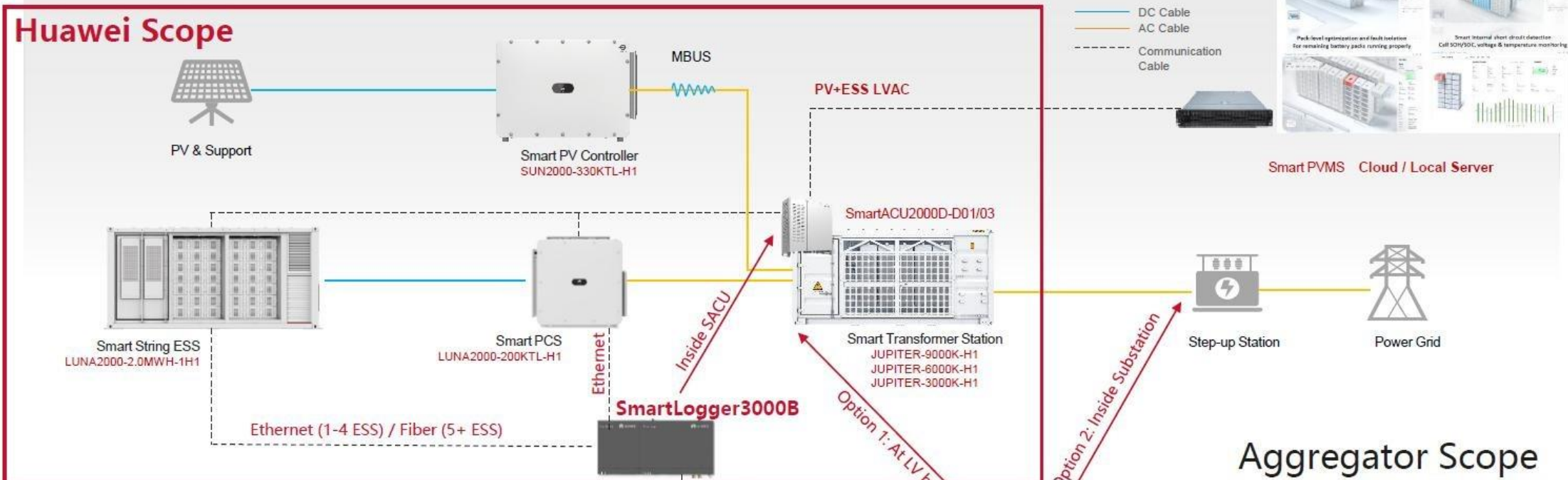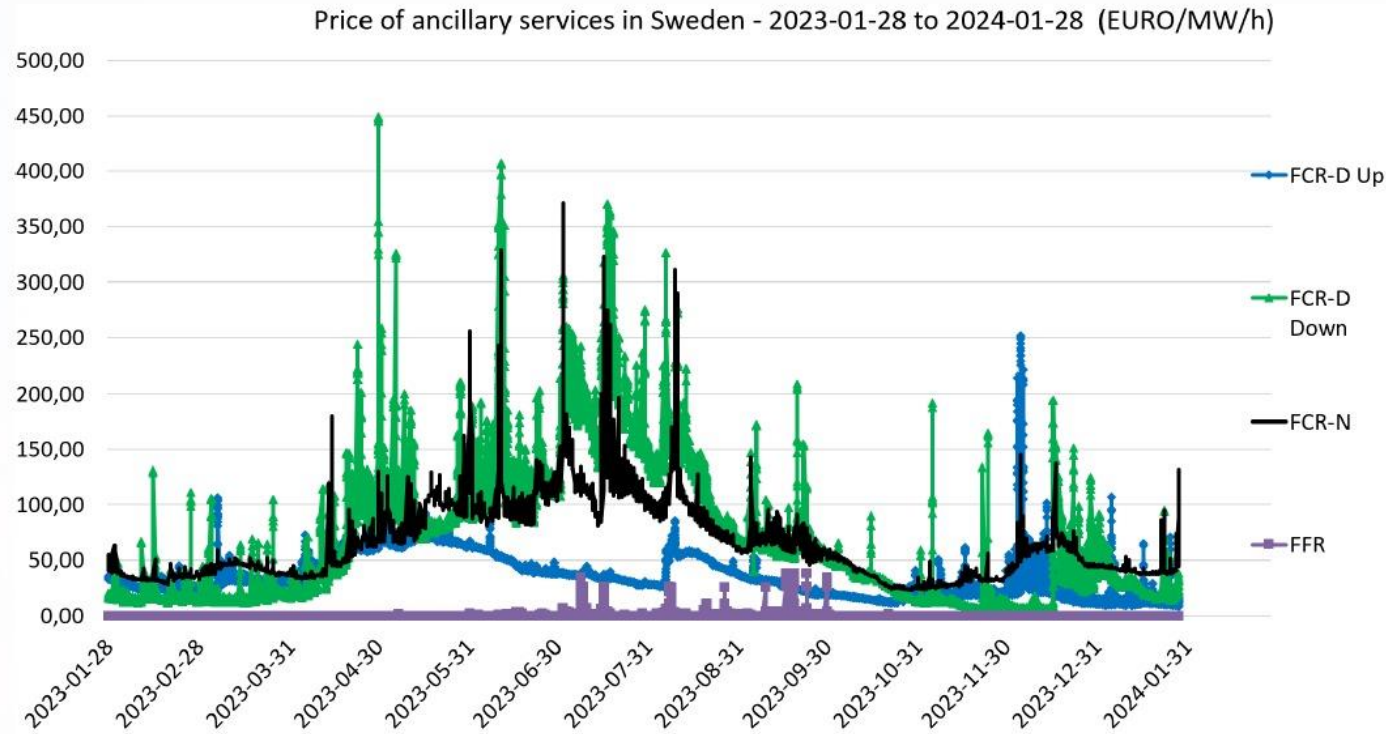|	
FCR-D Up: 49.9~49.5Hz Frequency Regulation Avg. price May-Aug 2023 (EURO/mW/h)	50,8
FCR-D Up: 50.1~50.5Hz Frequency Regulation Avg. price May-Aug 2023 (EURO/mW/h)	141,6
ESS kWh	100,0
Winning Hours h/Year	7008,0
Revenue EURO/Year	134862,0
ROI Months	**4,4**

Ancillary Services: The Need for Frequency and Peak Regulation Increase, ESS Frequency Regulation ROI < 1 years @Sweden

Price of ancillary services in Sweden - 2023-01-28 to 2024-01-28 (EURO/MW/h)

Economical ROI's calculated for Huawei C&I ESS

FCR-N (€/MW/h)	65,39	Average price
FCR-D Up (€/mW/h)	36,33	Average price
FCR-D Down (€/MW/h)	69,26	Average price
ESS kW (97 kWh)	92,00	The total qualified power for this 97 kWh ESS - limited by batterypack total discharge power
Winning Hours h/Year (80%)	7008,00	Assume win 80% of all hours for this year
Revenue EURO/Year - 1x ESS 97 kWh, 100 kW - FCR-D UP (100% Power)+ FCR-D Down (100% Power) + FCR-N (60% Power)	93373,42	Revenue including FCR-N
Revenue EURO/Year - 1x ESS 97 kWh, 100 kW - FCR-D UP (100% Power)+ FCR-D Down (100% Power) + FCR-N (60% Power)	68079,08	Revenue without FCR-N
Fee to aggregator	40,0%	Aggregator needs to also pay Balance Responsible Party (BRP) and Grid Company (Vattenfal, EON, Ellevio, Tekniska Verken, Göteborgs Energi, SK,
ROI (Years) - 1x ESS 97 kWh, 100 kW - FCR-D UP (100% Power) + FCR-D Down (100% power) + FCR-N (60% Power)	0,98	Very capable aggregator: can also include FCR-N
ROI (Years) - 1x ESS 97 kWh, 100 kW - FCR-D UP + FCR-D Down	1,35	Average aggregator: only manages FCR-D Up + FCR-D Down
Number of hours per year with FFR durin	759,00	During 2023: FFR only needed 8.7% of all the hours of the year!
FFR during 2023 (SEK/MW/h)	56,83	Average price
Average price FFR during 2023 (EURO/MW/h), 1 year average EUR/SEK = 0,087	4,94	
Revenue EURO/Year - 1x ESS 97 kWh, 100 kW - FFR	3752,93	
ROI (Years) - 1x ESS 97 kWh, 100 kW - FCR-D UP (100% Power) + FCR-D Down (100% power) + FCR-N (60% Power) + FFR (100% Power)	0,92	FFR is not so profitable in 2023, maybe in 2024 it will be better? Seems SvK was just testing it in 2023. Only active during summer and not at the max volume so often.

FCR-D Up + FCR-D Down: **1.35 years ROI**

FCR-N (60% of max Power) + FCR-D Up + FCR-D Down: **0.98 years ROI**

FFR + FCR-N (60% of max Power) + FCR-D Up + FCR-D Down: **0.92 years ROI**

HUAWEI SMART BATTERY STORAGE:

OPTIMAL LCOS, ACTIVE SAFETY

200 kWh ESS + PCS

Rated output power	100 kW
Max. Efficiency	98,5 %
Max. input voltage	1100 Vdc
Rated output voltage	400 Vac
Rated capacity	200 kWh
Cell Type	LFP Cells
Container	2,5 x 2 x 1 m
Protection level	IP55

2 MWh ESS + PCS

Rated output power	200 kW
Max. Efficiency	99 %
Max. input voltage	1500 Vdc
Rated output voltage	800 Vac
Rated capacity	2064 MWh
Cell Type	LFP Cells
Container	20 feet
Protection level	IP55

RACK   MODULE   COOLING SYSTEM   FIRE FIGHTING SYSTEM

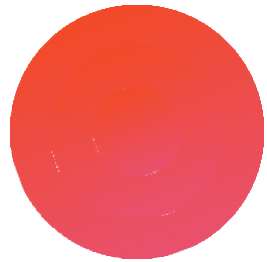## BATTERY ARCHITECTURE

OPTIMAL CONFIGURATION   EXTENDED SERVICE LIFE   EASY MAINTENANCE   SECURITY & RELIABILITY

LCOS battery reduction **over 15%** compared to the standard solution	Temperature rise <5 ° @ 1C Enhances **battery life**	OPEX annual savings **~ € 725 / MWh**	Reliability **- 99.9%** Fire hazard prediction

HUAWEI Enterprise Partner Service

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Five Business Models of ESS to Support Value Implementation in Business

TOU

Elec. Cost Diff. > $0.2/kwh, ROI < 5 years

Ancillary Services (FFR, FCR-D...)

Frequency regulation cost > $18/MW/h, ROI < 1 years

Demand Management

Demand cost > $130/kw/year, ROI < 8 years

Power
Before
After

E.g. Nodes for EV charging

Avoid grid reconstruction

The grid capacity is insufficient.
Grid reconstruction - Cost €74k/ Duration 6 months

Maximum Self-Consumption

Elec. Cost > $0.3/kwh, ROI < 5 years

Luna2000-97-200kWh-1H/2H

ESS model	ESS capacity (1 cabinet)	Quantity of battery pack	Max. charge/discharge rate	Parallel use
LUNA2000-97KWH-1H1	96.8kWh	6	1C	
LUNA2000-129KWH-2H1	129.0kWh	8	0.8C	• Different capacity models can be used together （Max. 20）
LUNA2000-161KWH-2H1	161.3kWh	10	0.64C	• Capacity range: 96.8~3870 KWh
LUNA2000-200KWH-2H1	193.5kWh	12	0.5C	

Challenges and complexity

Challenges in Battery Energy Storage System Industry

Low Available Capacity

- Series & Parallel mismatch due to inconsistency between battery cells, which leads to lower available capacity according to Cannikin Law

Pack & Rack Optimizer

Complex O&M

- On-site battery installation wiring & commissioning
- Regular SOC calibration by professional staff

No need for periodic balancing
No need for experts to visit sites

Short Lifespan

- Unbalanced temperature control design, resulting in a temperature difference of >10℃ inside the container and a 25% reduction in battery lifespan
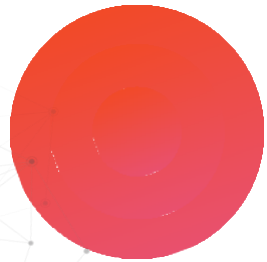
Distributed Temperature Control

Fire Risks

- Battery cell over-charge, over-discharge ,or other faults
- Key components(circuit boards, contactors, etc.) failure cause sparking and arcing

Cell to system safety protection
Avoid thermal runaway

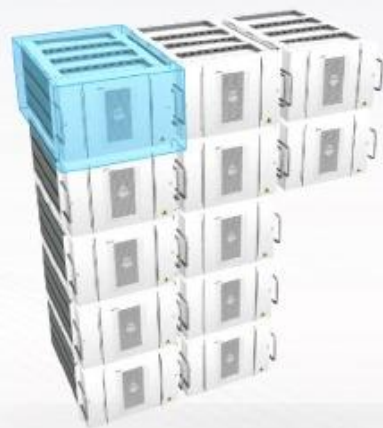HUAWEI

Key Value1: Active Safety

In the face of endless safety problems
3-protection measures to ensure system safety

- **Device safety**
- **Property safety**
- **Personal safety**

3-Dimensional Active Safety Design for Device, Asset & Personal

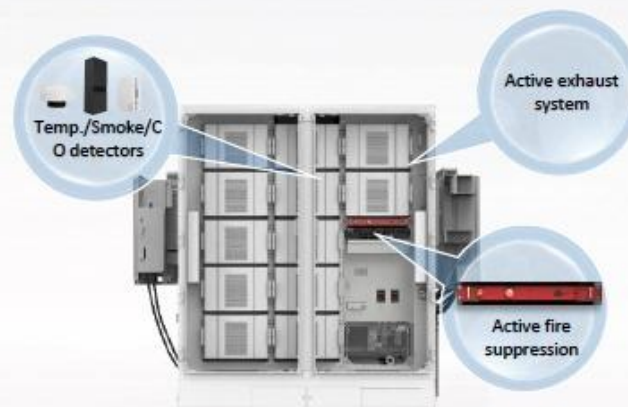## Device Safety Design

Potential risk mitigation

97% SOH

17mv Voltage

20°C Temp.

85% SOC

12.8A Current

- 100+ Cell access test
- Cell-level running status + Pack-level isolation & shutdown

Asset Safety Design

Active fire suppression

Temp./Smoke/CO detectors

Active exhaust system

Active fire suppression

- Multi-detectors + Exhaust system + Fire suppression

Personal Safety Design
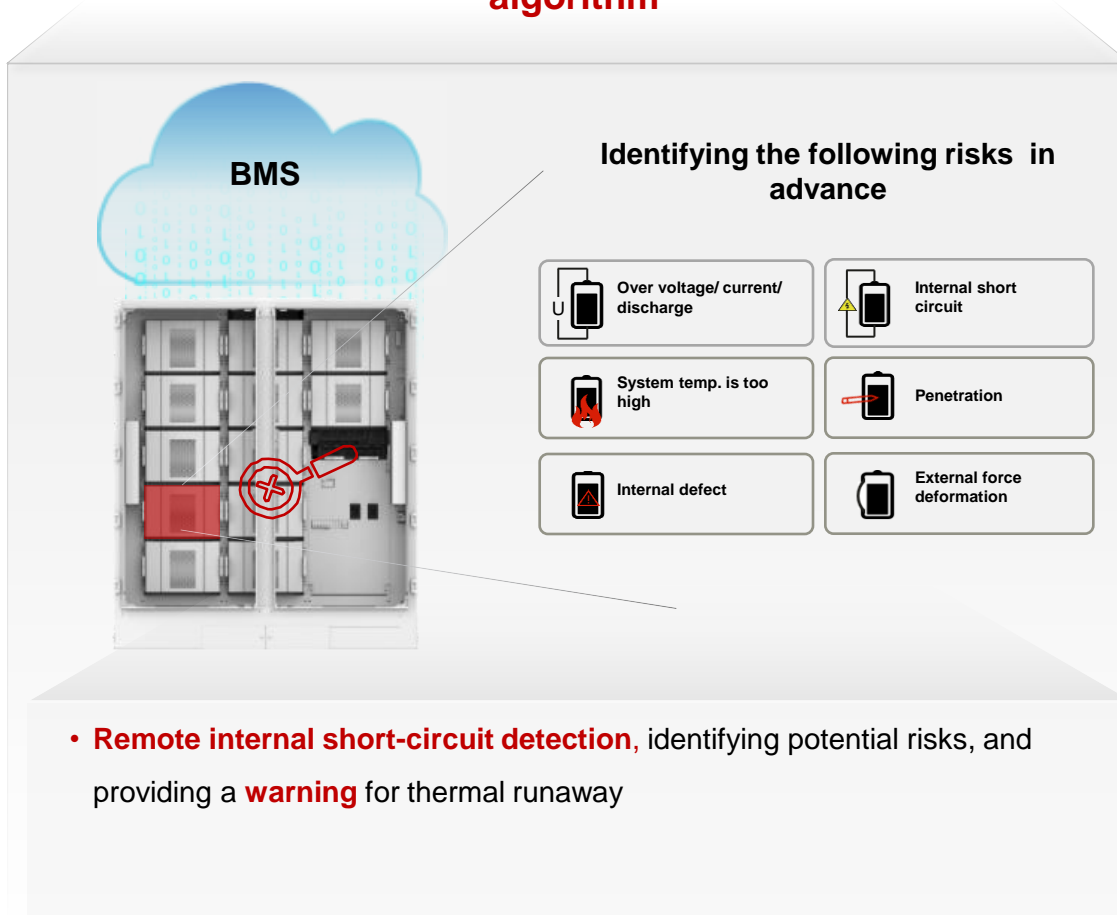
'Safety airbag' design

- Top explosion venting - Instead of front blast release, avoiding personal injury

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Device Safety

BMS & cell-level monitoring, proactively identifying and alerting risks

Huawei: CBMS, high precision internal short-circuit detection algorithm

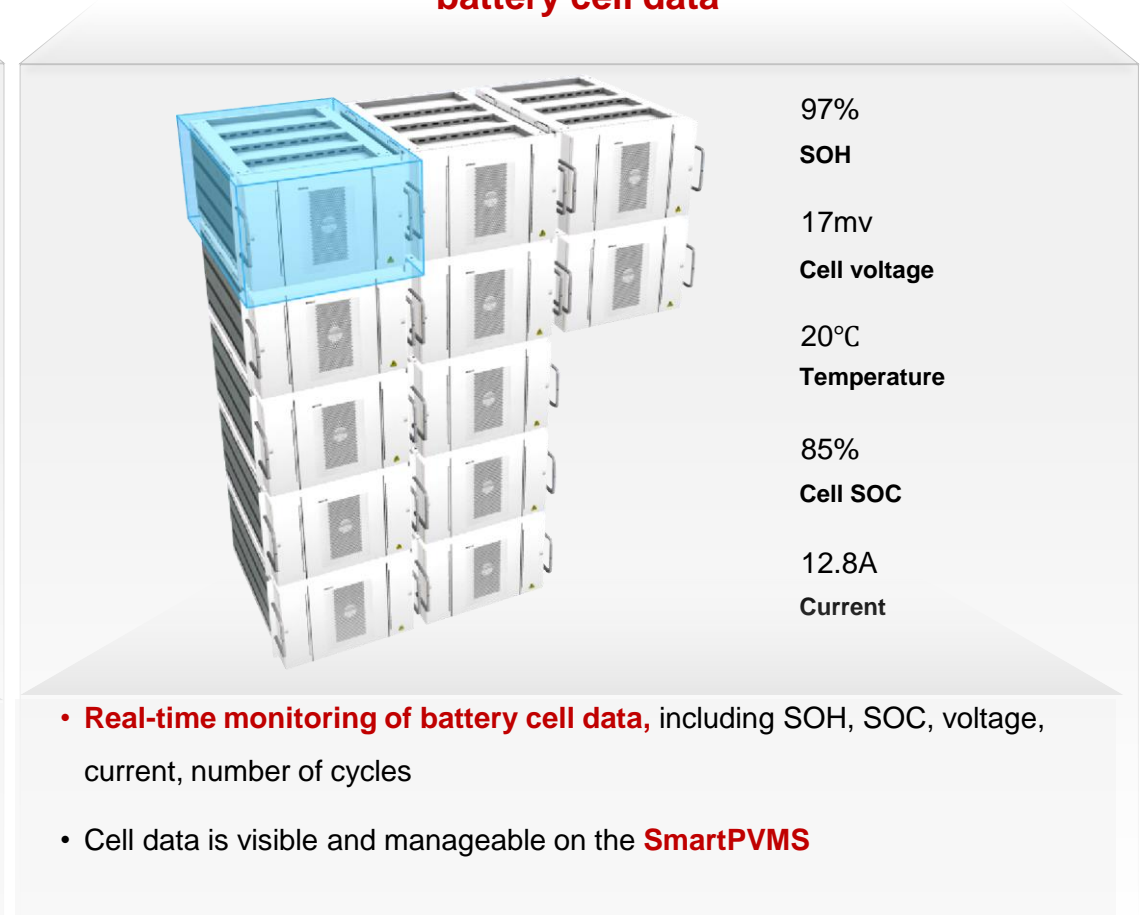**Huawei: Cell-level monitoring, real-time visual & manageable battery cell data**

BMS

Identifying the following risks in advance

	Over voltage/ current/ discharge		Internal short circuit
	System temp. is too high		Penetration
	Internal defect		External force deformation

97%
SOH

17mv
Cell voltage

20℃
Temperature

85%
Cell SOC

12.8A
Current

- **Remote internal short-circuit detection**, identifying potential risks, and providing a **warning** for thermal runaway
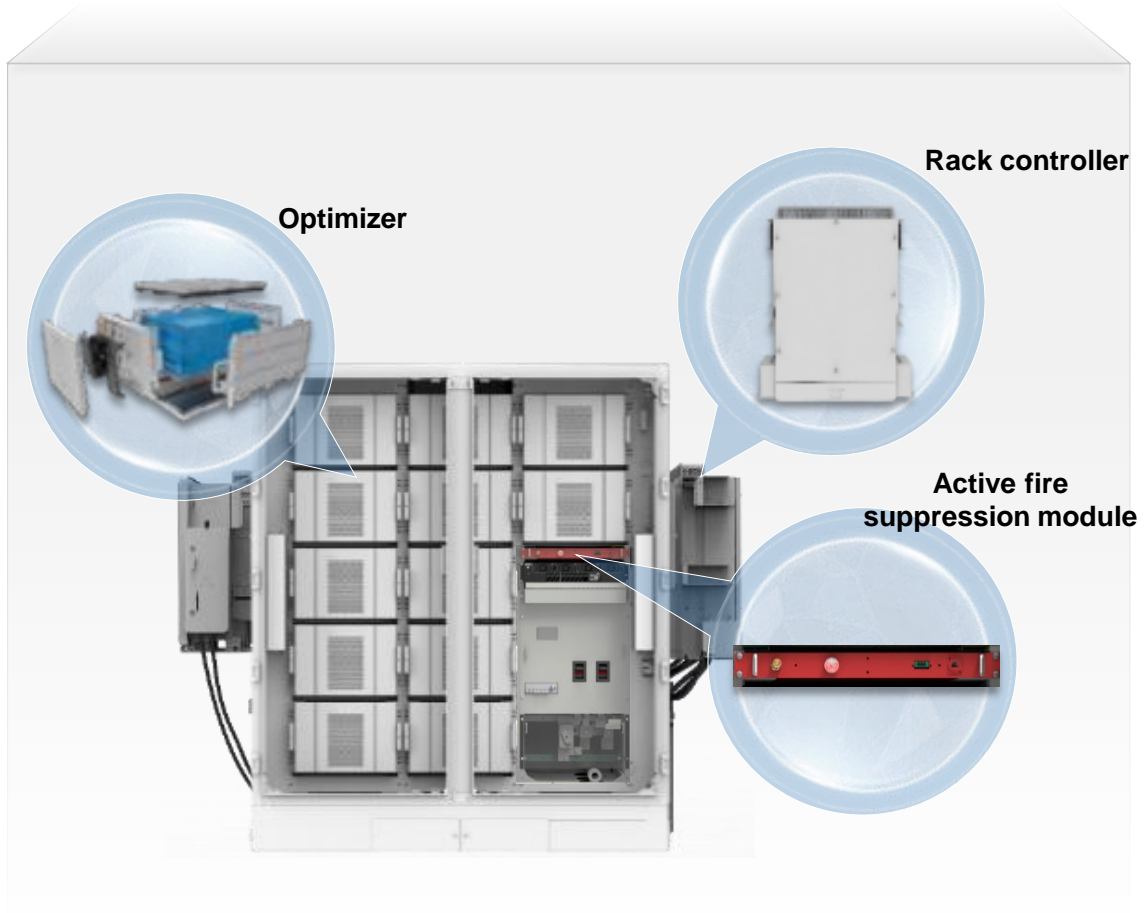
- **Real-time monitoring of battery cell data,** including SOH, SOC, voltage, current, number of cycles

- Cell data is visible and manageable on the **SmartPVMS**

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Asset Safety

Optimizer + rack controller & active fire suppression module, quickly extinguishing fires

Multi protection

Huawei: Multiple interlocks, active disconnection & fast isolation, quickly suppress the danger

Optimizer

Rack controller

Active fire suppression module

- **Optimizer** actively bypasses faulty battery packs

- **Rack controller** provides overcurrent/ short circuit protection

- **Active fire suppression module** automatically senses in extreme situations and extinguishes fire quickly within **10s**

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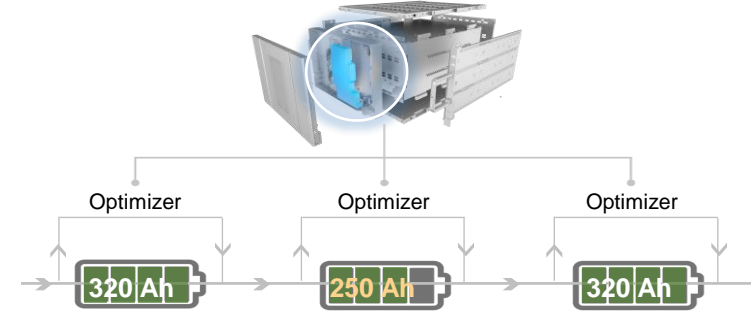# More energy, pack-level optimization to achieve 5% more usable energy

Traditional: Low available capacity

Huawei: Pack-level optimization

VS

One poor battery **affects all** batteries, **low available capacity**

One poor battery **will not affect others** achieving **5%** more energy

8% more power by profitable ESS Solution @China

- TOU business mode

- Discharge mode: 2 times/day

Energy Yield

8% more power

Electricity Cost

$17,400/year

photomate

Umeå

- Model: 2000kWh-97KWH-2H1

- Application - Frequency regulation and Pv-Storage

- Capacity: 100kW

- Location: Umeå

- Date: 14.03.2024

Hovmantorp

- Model: 2000kWh-97KWH-2H1
- Application- Frequency regulation and Pv-Storage
- Capacity: 100kW
- Location: Hovmantorp
- Date: 7.03.2024.

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Skillingaryd

- Model: 2000kwh-129KWH-2H1
- Application- Frequency regulation and Pv-Storage
- Capacity: 1MW
- Storage: 1.29MWH
- Location: Skillingaryd
- Date: 22.03.2024

Saudi Arabia Red Sea Project

World's Largest 100% PV + ESS Microgrid Project

400 MW PV **+ 1.3 GWh** BESS

Serving 100% PV + ESS power supply for 1 million people in Red Sea new city
Grid Forming enabling 100% PV & ESS grid

Online: 16MWh ready around Dec. 2022,
400MWh ready by May. 2023

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Sembcorp BESS Project in Singapore

Largest BESS Project in Southeast Asia
(Spinning Reserve, Frequency Regulation)

115 MW power **+ 146 MWh** capacity

Huawei BESS technology enhances grid resilience by actively managing mismatches between electricity supply and demand

What technical service does Photomate provide for the battery energy storage projects?

- Technical Support and Consultation

- Installation and Commissioning

- Monitoring and Maintenance

- Performance Optimization

Basic supervision service from Photomate

Before commissioning	All necessary support and technical consultations about: -installation site, EPC work; -electrical and communication line design; -compatibility of the products & 3rd party devices -necessary 3rd party products (if needed); -obligatory permissions and agreements (local).
Duration	6 hours
On-site commissioning	-verification of components assembly; -basic electrical safety measurements*; -powering on system; -Smartlogger/SACU commissioning; -firmware upgrades; -connection to with FusionSolar PVMS -testing working modes and features; -defect elimination (if needed)**; -basic how to use training (2hours);
Duration	1 day
After commissioning	-standard (real) remote technical support 8x5; -12 online inspections every 6 months from installation with provided report* *FusionSolar Cloud connection needed
Duration	6 hours

A dedicated professional team is indispensable for making the product of ultimate value for it`s users – let's join the journey for the Green Energy Transition together!

Thank you!

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