

Copyright ©GoodWe Technologies Co., Ltd., 2022. All rights reserved

No part of this manual can be reproduced or transmitted to the public platform in any form or by any means without the prior written authorization of GoodWe Technologies Co., Ltd.

Trademarks

GOODICE and other GoodWe trademarks are trademarks of GoodWe Company. All other trademarks or registered trademarks mentioned in this manual are owned by GoodWe Technologies Co., Ltd.

Notice

The information in this user manual is subject to change due to product updates or other reasons. This manual cannot replace the product labels or the safety precautions unless otherwise specified. All descriptions in the manual are for guidance only.

CONTENT

| 1.1 Applicable Model1.2 Target Audience1.3 Symbol Definition | 1 |
|--|--|
| 6 | |
| 1.3 Symbol Definition | - |
| - | |
| 1.4 Updates | 2 |
| Safety Precaution | 3 |
| 2.1 General Safety | |
| 2.2 DC Side: | 3 |
| 2.3 AC Side | 4 |
| 2.4 Inverter Installation | 4 |
| | |
| · | |
| | |
| | |
| - | |
| | |
| | |
| | |
| | |
| | |
| | |
| • | |
| 6 | |
| | |
| 5 | |
| Installation | |
| 5.1 Installation Requirements | |
| | |
| 5.2.1 Moving the Inverter | 14 |
| | |
| 5.2.2 Installing the Inverter | |
| | 14 |
| | Safety Precaution 2.1 General Safety 2.2 DC Side: 2.3 AC Side 2.4 Inverter Installation 2.5 Personal Requirements Product Introduction 3.1 Application Scenarios 3.2 Circuit Diagram 3.3 Supported Grid Types 3.4 Appearance 3.4.1 Parts 3.4.2 Dimension 3.4.3 Indicators 3.4.4 Nameplate Check and Storage 4.1 Check Before Receiving 4.2 Deliverables 4.3 Storage Installation 5.1 Installation Requirements |

| User Manual V1.1-2022-09-29 | Content 📕 |
|---|----------------------------|
| 6.2 Connecting the PE Cable 6.3 Connecting the PV Input Cable 6.4 Connecting the AC Output Cable 6.5 Communication 6.5.1 Connecting the Communication Cable 6.5.2 Installing the Communication Module (optional) 6.5.3 Control the Ethernet communication via the dial switch | 17 22 24 24 29 |
| 7 Equipment Commissioning 7.1 Check Items Before Switching Power ON 7.2 Power On | 31 |
| 8 System Commissioning | |
| 9 Maintenance 9.1 Power Off the Inverter 9.2 Removing the Inverter 9.3 Disposing of the Inverter 9.4 Troubleshooting 9.5 Routine Maintenance 10 Technical Parameters | |

1 About This Manual

This manual describes the product information, installation, electrical connection, commissioning, troubleshooting, and maintenance. Read through this manual before installing and operating the product. All the installers and users have to be familiar with the product features, functions, and safety precautions. This manual is subject to update without notice. For more product details and latest documents, visit <u>www.goodwe.com</u>.

1.1 Applicable Model

| Model | Nominal Output Power | Nominal Output Voltage | |
|------------|----------------------|------------------------|--|
| GW12KLV-MT | 12kW | | |
| GW15KLV-MT | 15kW | 220, 3L/N/PE or 3L/PE | |
| GW20KLV-MT | 20.7kW | | |
| GW25K-MT | 25kW | 400*, 3L/N/PE or 3L/PE | |
| GW29.9K-MT | 29.9kW | 400, 3L/N/PE or 3L/PE | |
| GW30K-MT | 30kW | | |
| GW36K-MT | 36kW | 400*, 3L/N/PE or 3L/PE | |
| GW30KLS-MT | 30kW | | |
| GW35KLS-MT | 35kW | 220, 3L/N/PE or 3L/PE | |
| GW50KS-MT | 50kW | | |
| GW60KS-MT | 60kW | 400*, 3L/N/PE or 3L/PE | |

This manual applies to the listed inverters below (SMT for short):

*: For Brazil Nominal Output Voltage is 380V, 3L/N/PE or 3L/PE.

In Australia and New Zealand, model GW25K-MT, GW29.9K-MT, GW36K-MT, GW50KS-MT and GW60KS-MT are used as commercial and industrial inverters, cannot be used as residential inverters.

1.2 Target Audience

This manual applies to trained and knowledgeable technical professionals. The technical personnel has to be familiar with the product, local standards, and electric systems.

01 About This Manual

1.3 Symbol Definition

Different levels of warning messages in this manual are defined as follows:

| ▲ DANGER | | |
|--|--|--|
| Indicates a high-level hazard that, if not avoided, will result in death or serious injury. | | |
| 🛕 WARNING | | |
| Indicates a medium-level hazard that, if not avoided, could result in death or serious injury. | | |
| | | |
| Indicates a low-level hazard that, if not avoided, could result in minor or moderate injury. | | |
| NOTICE | | |
| Highlight and supplement the texts. Or some skills and methods to solve product-related problems to save time. | | |

1.4 Updates

The latest document contains all the updates made in earlier issues.

V1.0 2022-05-31

• First Issue

V1.1 2022-09-29

• Add cautions about the noise during the inverters' running in **Chapter 5.1.7**.

2 Safety Precaution

Notice

The inverters are designed and tested strictly in compliance with related safety rules. Read and follow all the safety instructions and cautions before any operations. Improper operation might cause personal injury or property damage as the inverters are electrical equipment.

2.1 General Safety

Notice

- The information in this document is subject to change due to product updates or other reasons. This manual cannot replace the product labels or the safety precaution unless otherwise specified. All descriptions here are for guidance only.
- Before installations, read through the user manual to learn about the product and the precautions.
- All installations should be performed by trained and knowledgeable technicians who are familiar with local standards and safety regulations.
- Use insulating tools and wear personal protective equipment when operating the equipment to ensure personal safety. Wear anti-static gloves, cloths, and wrist strips when touching electronic devices to protect the inverter from damage.
- Strictly follow the installation, operation, and configuration instructions in this manual. The
 manufacturer shall not be liable for equipment damage or personal injury if you do not
 follow the instructions. For more warranty details, visit <u>https://en.goodwe.com/warranty.
 asp</u>.

2.2 DC Side:

Connect the DC cables using the delivered DC connectors and terminals. The manufacturer shall not be liable for the equipment damage if other connectors or terminals are used. WRNING Ensure the component frames and the bracket system are securely grounded. Ensure the DC cables are connected tightly and securely. Measure the DC cable with the multimeter to avoid reverse polarity connection. Also, the voltage should be under the permissible range. The PV modules used with the inverter must have an IEC61730 class A rating. If there are more than 3 PV strings on input side, an additional fuse installation will be suggested. When exposed to sunlight, the PV array will generate very high voltage which can cause electrical shock hazard. Please strictly follow the instruction we provided.

2.3 AC Side

\Lambda WARNING

- The voltage and frequency at the connecting point should meet the on-grid requirements.
- An additional protective device like the circuit breaker or fuse is recommended on the AC side. Specification of the protective device should be at least 1.25 times the Max. Output Current.
- You are recommended to use copper cables as AC output cables. Contact the manufacturer if you want to use other cables.

2.4 Inverter Installation

🚹 DANGER

- Terminals at the bottom of the inverter cannot bear much load. Otherwise, the terminals will be damaged.
- All labels and warning marks must be clear and distinct after the installation. Do not block, alter, or damage any label.
- Warning labels on the inverter are as follows.

| 4 | HIGH VOLTAGE HAZARD. Disconnect all incoming power and turn off the product before working on it. | | Delayed discharge. Wait 5 minutes after power off until the components are completely discharged. |
|----|--|---|---|
| | Read through the guide before working on this device. | | Potential risks exist. Wear proper PPE before any operations. |
| | High-temperature hazard. Do not touch the product under operation to avoiad being burnt. | Ð | Grounding point. Indicates the position for connecting the PE cable. |
| CE | CE marking | X | Do not dispose of the inverter as household waste.Discard the product in compliance with local laws and regulations, or send it back to the manufacturer. |

2.5 Personal Requirements

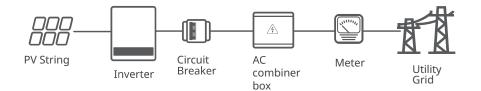
NOTICE

- Personnel who install or maintain the equipment must be strictly trained, learn about safety precautions and correct operations.
- Only qualified professionals or trained personnel are allowed to install, operate, maintain, and replace the equipment or parts.

3 Product Introduction

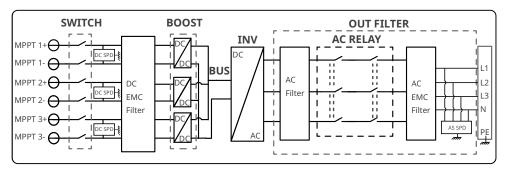
3.1 Application Scenarios

The SMT inverter is a three-phase PV string grid-tied inverter. The inverter converts the DC power generated by the PV module into AC power and feeds it into the utility grid. The intended use of the inverter is as follows:

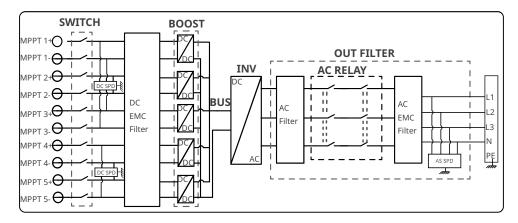


3.2 Circuit Diagram

The circuit diagram of GW12KLV-MT, GW15KLV-MT, GW20KLV-MT, GW25K-MT, GW29.9K-MT, GW30K-MT, GW36K-MT is as follows.

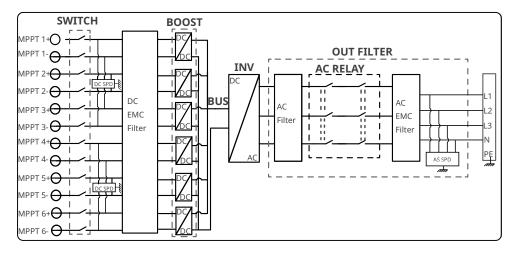


The circuit diagram of GW50KS-MT and GW30KLS-MT is as follows.



▶ 03 Product Introduction

The circuit diagram of GW60KS-MT and GW35KLS-MT is as follows.

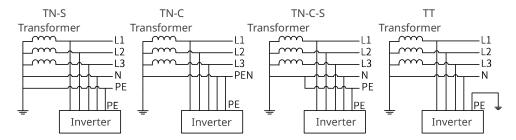


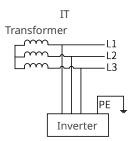
3.3 Supported Grid Types

NOTICE

- For the TT grid structure, the effective value of the voltage between the neutral wire and the ground wire must be less than 20V.
- For the grid type with neutral wire, the N to ground voltage must be less than 10V.

The grid structures supported by SMT is TN-S, TN-C,TN-C-S, TT, IT, as shown in the figure below:

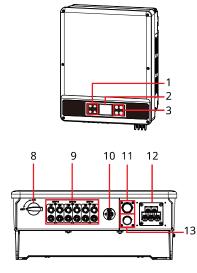


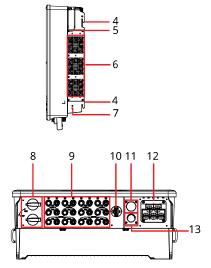


3.4 Appearance

The colors of the inverter are designed as red, white, and so on. The graphic on the cover is for reference only.

3.4.1 Parts





GW12KLV-MT, GW15KLV-MT, GW20KLV-MT, GW25K-MT, GW29.9K-MT, GW30K-MT, GW36K-MT

GW30KLS-MT, GW35KLS-MT, GW50KS-MT, GW60KS-MT

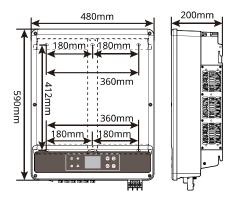
- 1. Indicator 2. LCD (optional) Button (optional) 3. Mounting Plate 5. Handle^[1] Fan 4. 6. PV Input 8. DC Switch 7. PE Terminal 9. Terminal^[2] COM Port (USB or DRED Communication Module 10. Port (Wi-Fi/LAN Kit or 11. or Remote Shutdown or 12. AC Output Port WiFi or 4G or GPRS) Emergency Power Off)
- 13. RS485 COM Port

[1] GW12KLV-MT, GW15KLV-MT, GW20KLV-MT, GW25K-MT, GW29.9K-MT, GW30K-MT, GW36K-MT: Optional.
GW30KLS-MT, GW35KLS-MT, GW50KS-MT, GW60KS-MT: Standard.
[2] GW30KLS-MT, GW50KS-MT: MTTP x 5.

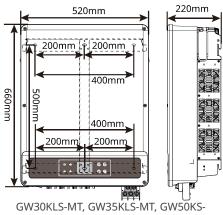
GW35KLS-MT, GW60KS-MT: MTTP x 6.

▶ 03 Product Introduction

3.4.2 Dimension



GW12KLV-MT, GW15KLV-MT, GW20KLV-MT, GW25K-MT, GW29.9K-MT, GW30K-MT, GW36K-MT



MT, GW60KS-MT

3.4.3 Indicators

| Indicator | Status | Description | |
|---|--|--|--|
| (') | | ON = EQUIPMENT POWER ON | |
| | | OFF = EQUIPMENT POWER OFF | |
| | | ON = THE INVERTER IS FEEDING POWER | |
| | | OFF = THE INVERTER IS NOT FEEDING POWER | |
| | | SINGLE SLOW FLASH = SELF CHECK BEFORE CONNECTING TO THE GRID | |
| IIII SINGLE FLASH = CONNECTING TO THE GRID | | SINGLE FLASH = CONNECTING TO THE GRID | |
| ON = WIRELESS IS CONNECTED/ACTIVE | | ON = WIRELESS IS CONNECTED/ACTIVE | |
| | BLINK 1 = WIRELESS SYSTEM IS RESETTING | | |
| | <u>u u</u> | BLINK 2 = WIRELESS ROUTER PROBLEM | |
| BLINK 4 = WIRELESS SE | | BLINK 4 = WIRELESS SERVER PROBLEM | |
| | | BLINK = RS485 IS CONNECTED | |
| | | OFF = WIRELESS IS NOT ACTIVE | |
| | | ON = A FAULT HAS OCCURRED | |
| | | _ OFF = NO FAULT | |

User Manual V1.1-2022-09-29

03 Product Introduction 📕

3.4.4 Nameplate

The nameplate is for reference only.

| Prod | GOODWE | | odwe trademark, product type, and duct model |
|------------|---|-----|---|
| | UDCmax: ****Vd.c. | | |
| PVIr | UMPP: ******Vd.c. |] | |
| | DC,max: ****Ad.c. | | |
| | ISC PV: **** *Ad.c | | |
| | UAC,r: ** /* /* * o r ** /* * ~ *** Va.c. | | |
| | fac, r: **/**Hz | Toc | hnical parameters |
| Outp | PAC,r:**kW | Tec | hnical parameters |
| Cut | IAC,max: **Aa.c. | | |
| | Sr: **kV A | | |
| | Smax: **kV A | | |
| E-mail: se | Technologies Co., Ltd. Nice@goodwe.com In Rd., New District. Suzhou, 215011, China S/N | Cor | ety symbols and certification marks ntact information and serial nber |
| 4 | HIGH VOLTAGE HAZARD. Disconnect all incoming power and turn off the product befor working on it. | | Delayed discharge. Wait 5 minutes after power off until the components are completely discharged. |
| | Read through the guide before working on this device. | e 🚺 | Potential risks exist. Wear proper PPE before any operations. |
| | High-temperature hazard. Do not touch the product under operation to avoiad being bur | nt. | Grounding point. Indicates the position for connecting the PE cable. |
| CE | CE marking | X | Do not dispose of the inverter as household waste.Discard the product in compliance with local laws and regulations, or send it back to the manufacturer. |

4 Check and Storage

4.1 Check Before Receiving

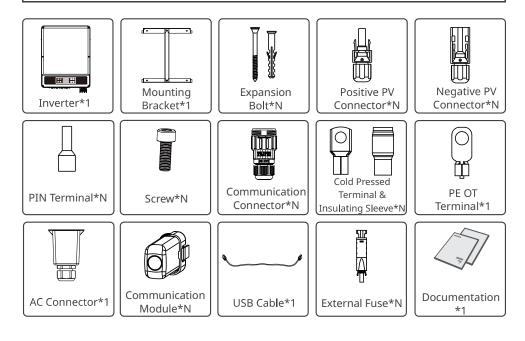
Check the following items before receiving the product.

- 1. Check the outer packing box for damage, such as holes, cracks, deformation, and others signs of equipment damage. Do not unpack the package and contact the supplier as soon as possible if any damage is found.
- 2. Check the inverter model. If the inverter model is not what you requested, do not unpack the product and contact the supplier.
- 3. Check the deliverables for correct model, complete contents, and intact appearance. Contact the supplier as soon as possible if any damage is found.

4.2 Deliverables

NOTICE

- N=Quantity depends on the inverter model.
- Communication module types: WiFi/4G/GPRS etc. The actual module delivered depends on the communication method of the selected inverter.
- The COM connector is used to connect RS485, Emergency Power Off, and Remote Shutdown communication cables.
- USB cable : For Brazi only.
- External Fuse: For Korea only.



04 Check and Storage 🛃



4.3 Storage

If the equipment is not to be installed or used immediately, please ensure that the storage environment meets the following requirements:

- 1. Do not unpack the outer package or throw the desiccant away.
- 2. Store the equipment in a clean place. Make sure the temperature and humidity are appropriate and no condensation.
- 3. The height and direction of the stacking inverters should follow the instructions on the packing box.
- 4. The inverters must be stacked with caution to prevent them from falling.
- 5. If the inverter has been long term stored, it should be checked by professionals before being put into use.

▶ 05 Installation

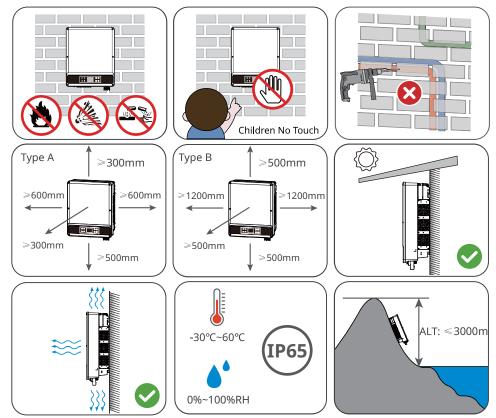
User Manual V1.1-2022-09-29

5 Installation

5.1 Installation Requirements

Installation Environment Requirements

- 1. Do not install the equipment in a place near flammable, explosive, or corrosive materials.
- 2. Install the equipment on a surface that is solid enough to bear the inverter weight.
- 3. Install the equipment in a well-ventilated place to ensure good dissipation. Also, the installation space should be large enough for operations.
- 4. The equipment with a high ingress protection rating can be installed indoors or outdoors. The temperature and humidity at the installation site should be within the appropriate range.
- 5. Install the equipment in a sheltered place to avoid direct sunlight, rain, and show. Build a sunshade if it is needed.
- 6. Do not install the equipment in a place that is easy to touch, especially within children's reach. High temperature exists when the equipment is working. Do not touch the surface to avoid burning.
- 7. Install the inverters far away from noise-sensitive areas, such as the residential area, school, hospital etc., in order to avoid the noises bothering people nearby.
- 8. Install the equipment at a height that is convenient for operation and maintenance, electrical connections, and checking indicators and labels.
- 9. Install the equipment away from electromagnetic interference.



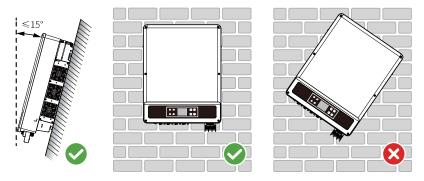
Type A: GW12KLV-MT, GW15KLV-MT, GW20KLV-MT, GW25K-MT, GW29.9K-MT, GW30K-MT, GW36K-MT. Type B: GW30KLS-MT, GW35KLS-MT, GW50KS-MT, GW60KS-MT.

Mounting Support Requirements

- 1. The mounting support shall be nonflammable and fireproof.
- 2. Make sure that the support surface is solid enough to bear the product weight load.
- 3. Do not install the product on the support with poor sound insulation to avoid the noise generated by the working product, which may annoy the residents nearby.

Installation Angle Requirements

- Install the inverter vertically or at a maximum back tilt of 15 degrees.
- Do not install the inverter upside down, forward tilt, back forward tilt, or horizontally.



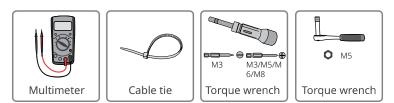
Installation Tool Requirements

The following tools are recommended when installing the equipment. Use other auxiliary tools on site if necessary.

| | | | | RJ45 crimping |
|-----------------|---------------|------------------|---------------|------------------------------|
| Goggles | Safety shoes | Safety gloves | Dust mask | tool |
| Diagonal pliers | Wire stripper | Hammer drill | Heat gun | DC terminal crimping tool |
| Marker | () O Level | Heat shrink tube | Rubber hammer | Vacuum cleaner |

▶ 05 Installation

User Manual V1.1-2022-09-29



5.2 Inverter Installation

5.2.1 Moving the Inverter

Move the inverter to the site before installation. Follow the instructions below to avoid personal injury or equipment damage.

- 1. Consider the weight of the equipment before moving it. Assign enough personnel to move the equipment to avoid personal injury.
- 2. Wear safety gloves to avoid personal injury.
- 3. Keep balance when moving the equipment.

5.2.2 Installing the Inverter

NOTICE

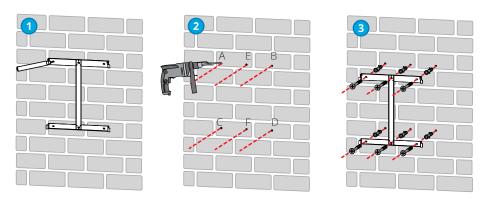
- Avoid the water pipes and cables buried in the wall when drilling holes.
- Wear goggles and a dust mask to prevent the dust from being inhaled or contacting eyes when drilling holes.

Step 1 Put the mounting plate on the wall horizontally and mark positions for drilling holes. **Step 2** Drill holes to a depth of 80mm using the hammer drill. The diameter of the drill bit should be 10mm.

Step 3 Fix the mounting plate on the wall.

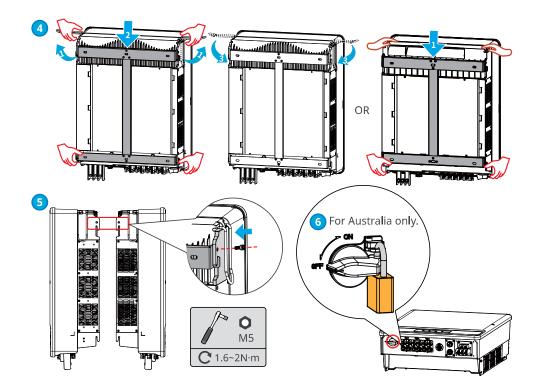
- **Step 4** Grab the handles to lift the inverter, place it on the mounting plate.
- **Step 5** Tighten the nuts to secure the mounting plate and the inverter.

05 Installation 📕



A, B, C, D: GW12KLV-MT, GW15KLV-MT, GW20KLV-MT, GW25K-MT, GW29.9K-MT, GW30K-MT, GW36K-MT.

A, B, C, D, E, F: GW30KLS-MT, GW35KLS-MT, GW50KS-MT, GW60KS-MT.



6 Electrical Connection

6.1 Safety Precautions

🚹 DANGER

- Disconnect the DC switch and the AC output switch of the inverter to power off the equipment before any electrical connections. Do not work with power on. Otherwise, an electric shock may occur.
- Perform electrical connections in compliance with local laws and regulations. Including operations, cables, and component specifications.
- If the tension is too large, the cable may be poorly connected. Reserve a certain length of the cable before connecting it to the inverter cable port.

NOTICE

- Wear personal protective equipment like safety shoes, safety gloves, and insulating gloves during electrical connections.
- All electrical connections should be performed by qualified professionals.

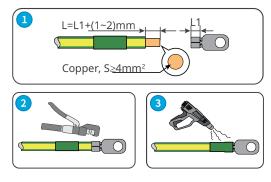
A

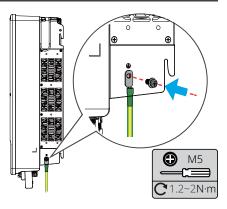
• Cable colors in this document are for reference only. The cable specifications should meet local laws and regulations.

6.2 Connecting the PE Cable

WARNING

- The PE cable connected to the enclosure of the inverter cannot replace the PE cable connected to the AC output port. Both of the two PE cables must be securely connected.
 Make sure that all the grounding points on the enclosures are equipotential connected
- when there are multiple inverters.
- To improve the corrosion resistance of the terminal, it is recommended to apply silica gel or paint on the ground terminal after installing the PE cable.
- The PE cable should be prepared by customers.





6.3 Connecting the PV Input Cable

🚹 DANGER

Confirm the following information before connecting the PV string to the inverter. Otherwise, the inverter may be damaged permanently or even cause fire and cause personal and property losses.

- 1. Make sure that the max short circuit current and the max input voltage per MPPT are within the permissible range.
- 2. Make sure that the positive pole of the PV string connects to the PV+ of the inverter. And the negative pole of the PV string connects to the PV- of the inverter.

\Lambda WARNING

- Connect the DC cables using the delivered PV connectors. The manufacturer shall not be liable for the damage if other connectors are used.
- The PV strings cannot be grounded. Ensure the minimum isolation resistance of the PV string to the ground meets the minimum isolation resistance requirements before connecting the PV string to the inverter.
- The DC input cable should be prepared by customers.

NOTICE

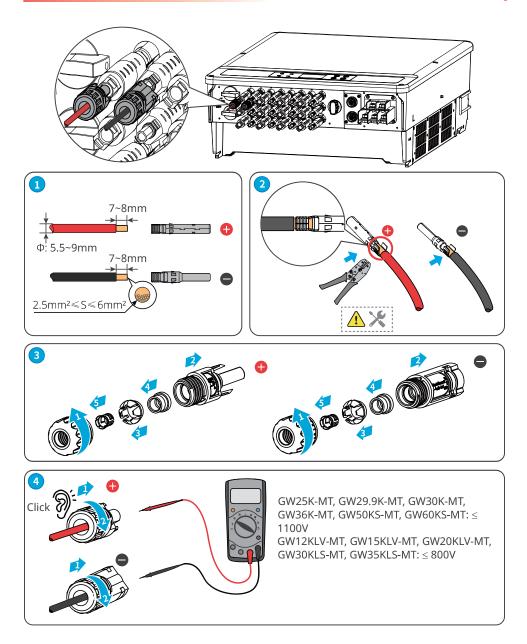
Seal the PV input terminals using waterproof covers when they are not to be used. Otherwise, the ingress protection rating will be influenced.

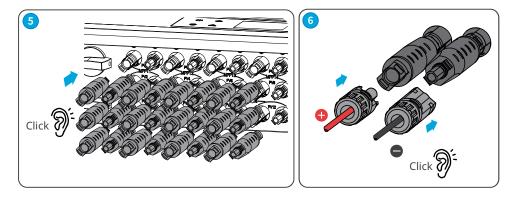
QC4.10 PV Connectors

For Korea only.

Connecting the DC Input Cable

- Step 1 Prepare DC cables.
- Step 2 Crimp the crimp contacts.
- Step 3 Disassemble the PV connectors.
- **Step 4** Make the DC cable and detect the DC input voltage.
- **Step 5** Install the external fuse to the inverter.
- **Step 6** Plug the PV connectors into the PV terminals.

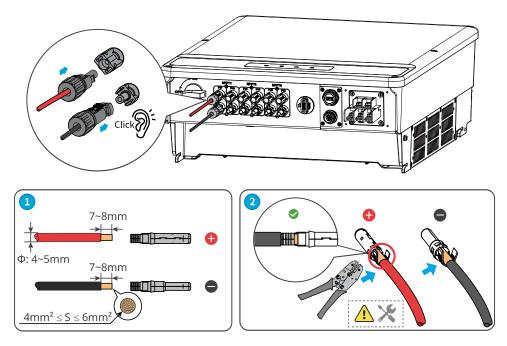


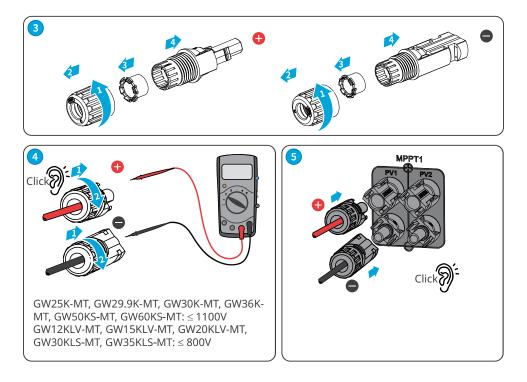


MC4 PV Connectors

Connecting the DC Input Cable

- **Step 1** Prepare DC cables.
- **Step 2** Crimp the crimp contacts.
- **Step 3** Disassemble the PV connectors.
- **Step 4** Make the DC cable and detect the DC input voltage.
- **Step 5** Plug the PV connectors into the PV terminals.

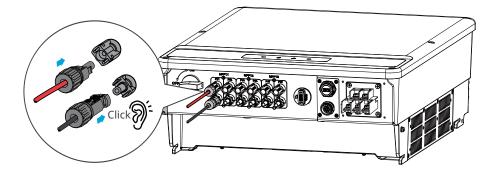




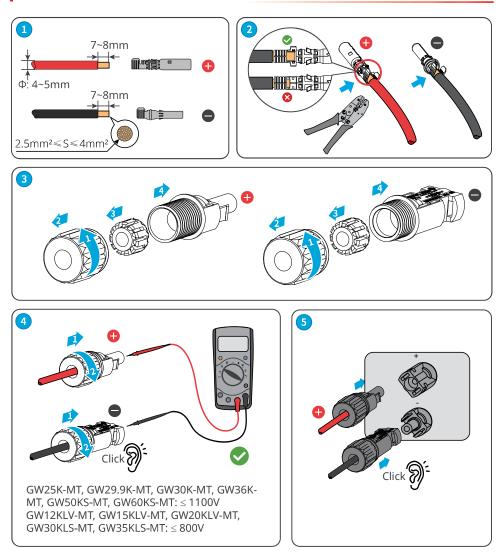
DEVALAN PV Connectors

Connecting the DC Input Cable

- Step 1 Prepare DC cables.
- **Step 2** Crimp the crimp contacts.
- **Step 3** Disassemble the PV connectors.
- **Step 4** Make the DC cable and detect the DC input voltage.
- **Step 5** Plug the PV connectors into the PV terminals.



06 Electrical Connection 🛃



06 Electrical Connection

User Manual V1.1-2022-09-29

6.4 Connecting the AC Output Cable

\Lambda WARNING

Do not connect loads between the inverter and the AC switch directly connected to it.

Where an external RCD (Residual Current Device) is required in addition to the built-in RCMU (Residual Current Monitoring Unit), and a type A RCD must be used to avoid tripping.

| Inverter model | Recommended RCD specifications |
|--|--------------------------------|
| GW12KLV-MT, GW15KLV-MT, GW20KLV-MT, GW25K-MT, GW29.9K-MT, GW30K-MT, GW36K-MT, GW30KLS-MT, GW35KLS-MT | 400mA or higher |
| GW50KS-MT, GW60KS-MT | 600mA or higher |

An AC circuit breaker should be installed on the AC side to make sure that the inverter can safety disconnect the grid when an exception happens. Select the appropriate AC circuit breaker in compliance with local laws and regulations. Recommended AC circuit breakers:

| Inverter model | Recommended nominal current of AC breaker |
|----------------|---|
| GW12KLV-MT | >40A |
| GW15KLV-MT | >50A |
| GW20KLV-MT | >68A |
| GW25K-MT | >50A |
| GW29.9K-MT | >55A |
| GW30K-MT | >60A |
| GW36K-MT | >66A |
| GW30KLS-MT | >96A |
| GW35KLS-MT | >116A |
| GW50KS-MT | >96A |
| GW60KS-MT | >116A |

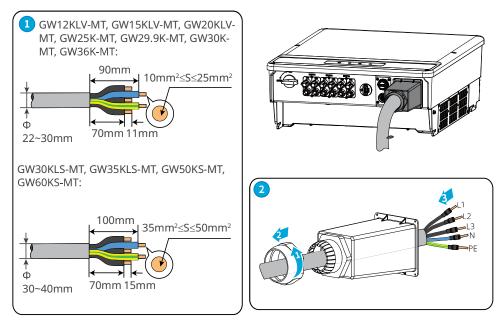
NOTICE

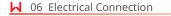
Install one AC circuit breaker for each inverter. Multiple inverters cannot share one AC circuit breaker.

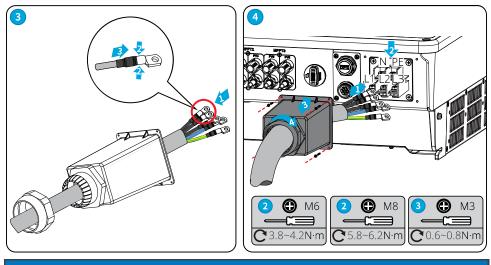
06 Electrical Connection

Pay attention to the silkscreens L1, L2, L3, N, PE on the AC terminal. Connect the AC cables to the corresponding terminals. The inverter may be damaged if the cables are connected inappropriately.

- Make sure that the whole cable cores are inserted into the AC terminal holes. No part of the cable core can be exposed.
- Make sure that the cables are connected securely. Otherwise, the terminal may be too hot to damage the inverter when the inverter is working.
- The AC terminals can be connected in three-phase four-wire or three-phase five-wire. The actual wiring method may be different. The figure below takes the three-phase five-wire as an example.
- Reserve certain length of PE cable. Make ensure that the PE cable is the last one to bear the stress when the AC output cable is under tension.
- **Step 1** Make the AC output cable.
- **Step 2** Disassemble the AC cover.
- **Step 3** Crimp the AC cable OT terminal and route the cable into the AC cover.
- **Step 4** Fasten the AC output cable and secure the AC cover.







NOTICE

- Make sure that the cables are connected correctly and firmly after connections. Clean all the debris in the maintenance compartment.
- Seal the AC output terminal to ensure the Ingress Protection Rating.

6.5 Communication

6.5.1 Connecting the Communication Cable

NOTICE

Make sure that the communication device is connected to the right COM port. Route the communication cable far away from any interference source or power cable to prevent the signal from being influenced.

1. This function only applies to the inverter with RS485 ports.

2. The RS485 port of inverter is used to connect the EzLogger Pro, and the total length of connecting cable should not exceed 1000m.

3. Communication lines must be separated from other power lines to prevent the

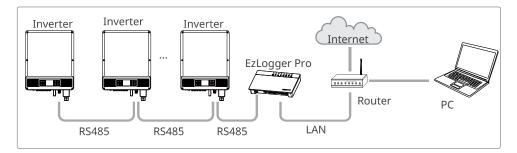
communication from being interfered.

4. DRED function is achieved by Ezlogger Pro or DRED COM port, please connect the Ezlogger Pro through RS485 port.

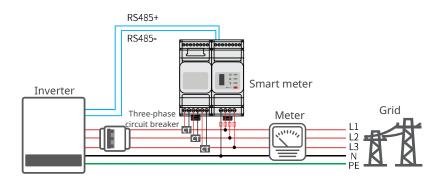
You can refer to EzLogger Pro SERIES USER MANUAL. Visit <u>https://en.goodwe.com/Ftp/EN/</u> <u>Downloads/User%20Manual/GW_Ezlogger%20Pro_User%20Manual-EN.pdf</u> to get the user manual.

06 Electrical Connection

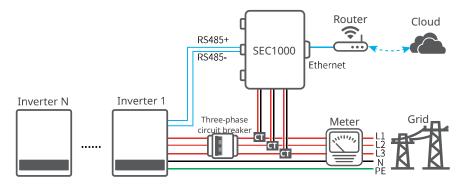
RS485 networking scenario



Power limit networking scenario (single inverter)



Power limit networking scenario (multi inverters)



After completing cable connections, set related parameters via LCD or SolarGo app to enable export power limit control or output power limit control.

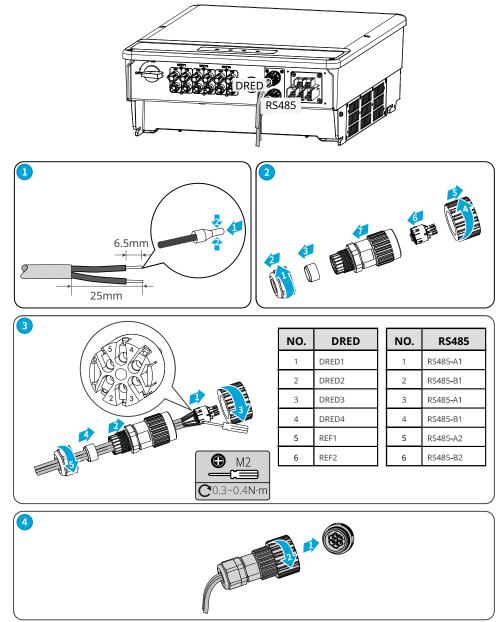
▶ 06 Electrical Connection

User Manual V1.1-2022-09-29

Connecting DRED or RS485 6pin Communication Cable (optional)

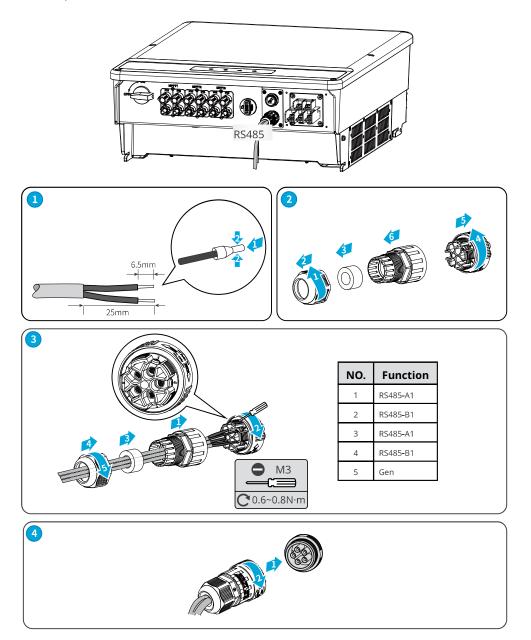
Contat the after-sales service to get the DRED terminal if you need to use DRED function. DRED function is off by default. Start this function via SolarGo App if it's needed.

DRED: For Australia only.



RS485 (5PIN) Cable

For Europe and India.



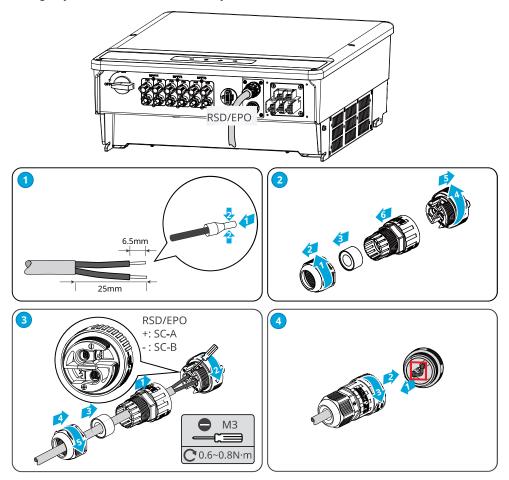
06 Electrical Connection 📘

▶ 06 Electrical Connection

User Manual V1.1-2022-09-29

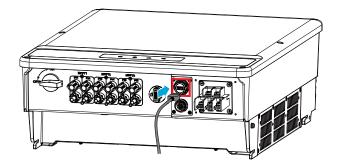
Remote Shutdown and Emergency Power Off Cable (optional)

Remote Shutdown (RSD): For Europe only. Emergency Power Off (EPO): For India only.



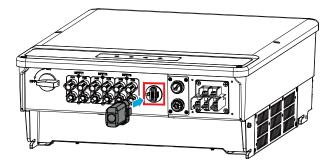
USB Cable

For Brazil only.



6.5.2 Installing the Communication Module (optional)

Plug a communication module into the inverter to establish a connection between the inverter and the smartphone or web pages. The communication module can be a WiFi module, or 4G module. Set inverter parameters, check running information and fault information, and observe system status in time via the smartphone or web pages.



NOTICE

- Refer to the delivered communication module user manual to get more introduction to the module. For more detailed information, visit <u>https://en.goodwe.com/</u>.
- Remove the communication module using the unlock tool. The manufacturer shall not be liable for the port damage if the module is removed without the unlock tool.

6.5.3 Control the Ethernet communication via the dial switch

Turn the dial switch to ON, the Ethernet will be connected; turn the dial switch to OFF, the Ethernet will be disconnected. The dial switch beside the RS485 port is OFF by default. Turn the switch to ON when a single inverter is in the communication state, the terminal resistance of RS485 will be 1200hm.



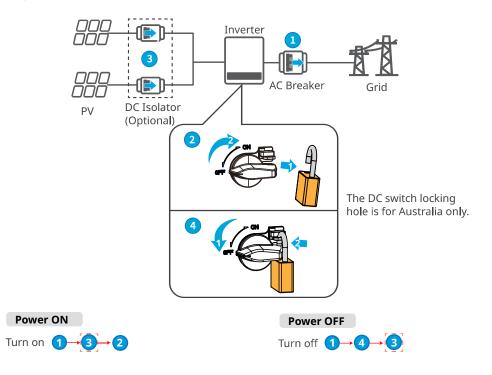
7 Equipment Commissioning

7.1 Check Items Before Switching Power ON

| No. | Check Item | |
|-----|--|--|
| 1 | The inverter is firmly installed in a clean place where is well-ventilated and easy to operate. | |
| 2 | The PE cable, DC input cable, AC output cable, and communication cable are connected correctly and securely. | |
| 3 | Cable ties are routed properly and evenly, and no burrs. | |
| 4 | Unused ports and terminals are sealed. | |
| 5 | The voltage and frequency at the connection point meet the on-grid requirements. | |

7.2 Power On

Step 1 Turn on the AC switch between the inverter and the utility grid.Step 2 Turn on the DC switch of the inverter.



8 System Commissioning

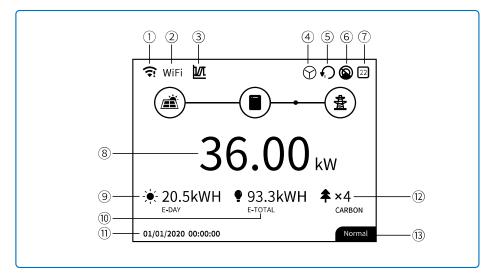
8.1 Indicators

| Indicator | Status | Description |
|-----------|--------|--|
| Ċ | | ON = EQUIPMENT POWER ON |
| | | OFF = EQUIPMENT POWER OFF |
| ۲ | | ON = THE INVERTER IS FEEDING POWER |
| | | OFF = THE INVERTER IS NOT FEEDING POWER |
| | | SINGLE SLOW FLASH = SELF CHECK BEFORE CONNECTING TO THE GRID |
| | шшш | SINGLE FLASH = CONNECTING TO THE GRID |
| Ø | | ON = WIRELESS IS CONNECTED/ACTIVE |
| | шшш | BLINK 1 = WIRELESS SYSTEM IS RESETTING |
| | | BLINK 2 = WIRELESS ROUTER NOT CONNECTED |
| | | BLINK 4 = WIRELESS SERVER PROBLEM |
| | | BLINK = RS485 IS CONNECTED |
| | | OFF = WIRELESS IS NOT ACTIVE |
| | | ON = A FAULT HAS OCCURRED |
| | | OFF = NO FAULT |

8.2 Setting Inverter Parameters via LCD

NOTICE

- Inverter software version shown in this document is V1.01.01.01. The screen shots are for reference only. The actual display may differ.
- The name, range, and default value of the parameters is subject to change or adjust. The actual display prevails.
- The power parameters should be set by professionals to prevent the generating capacity from being influenced by wrong parameters.



8.2.1 User Interface Introduction

1: Communication information icon: GPRS and WiFi show the signal strength, RS485 shows the communication address.

2: Communication icon: The way of communication, There are GPRS, WiFi and RS485

3: LVRT/HVRT icon: The icon indicates that the system LVRT/HVRT function is on

4: Grid Type icon: The icon indicates that the system select Delta Grid/Star Grid

5: Power limit icon: The Power limit icon indicates that the Power limit function is on

6: Shadow scan: The icon indicates that the Shadow scan function is on

7: Safety icon: The number represents the safety country number

8: Real-time power

9: E-day: daily generation

10: E-Total: Total generation

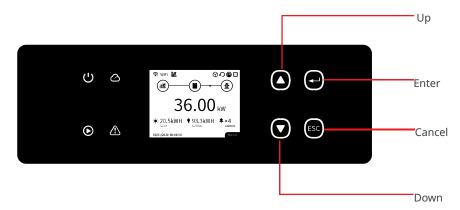
11: System date and time

12: Carbon: Energy conservation and emission reduction

13: System status information

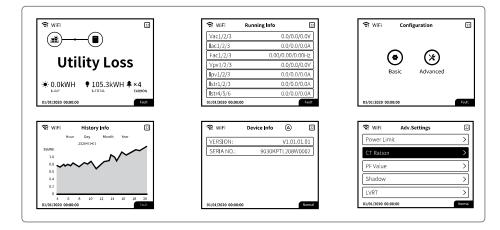
8.2.2 User Interface Introduction

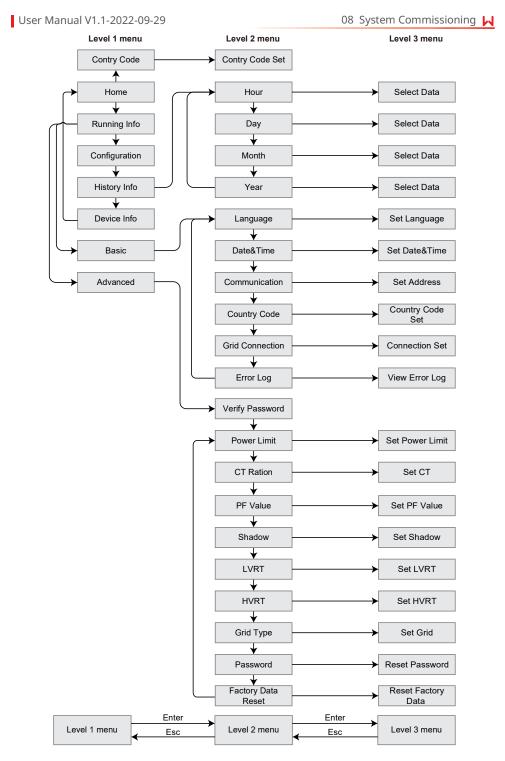
The display menu through the Up, Down, Enter, Esc key to operate the menu, which Enter key is divided into long press (greater than 3s) and short press, so a total of five key operation. Press the Enter Esc key to toggle the 123 menu, use the up and down keys to select the item and change the parameters, and long press the Enter (short press is also ok for some item) to set the parameters.The display and keys of series is shown in the below figure.



8.2.3 Level 1 Menu

Level 1 menu interface through the up and down key cycle, in the historical information, configuration, advanced settings interface, pressing the Enter key will enter the Level 2 menu. To enter the Level 2 menu, select the item from the up and down keys. Press Enter to enter the project setup menu, go to the Level 3 menu, change the setting contents by pressing the up and down keys, and press the Enter key to set the contents. If country safety setting is not selected (shows 'Configure Safety' on display at home page), press any key will enter country safety setting page.





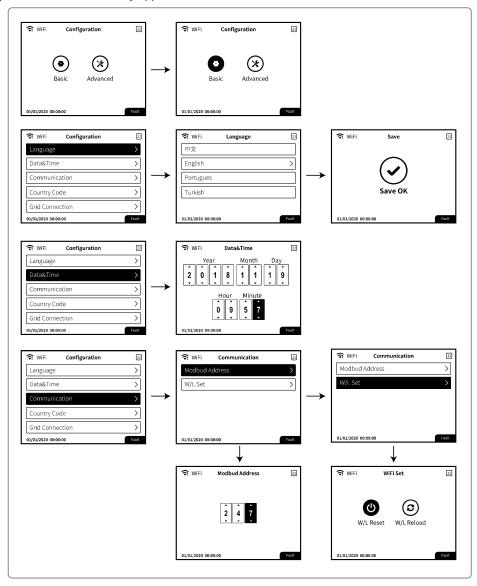
▶ 08 System Commissioning

User Manual V1.1-2022-09-29

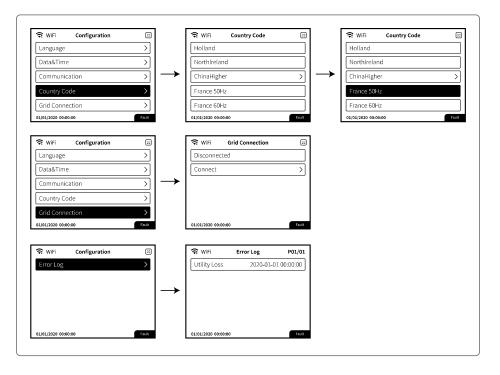
8.2.4 System Configuration

Basic Settings

Basic Settings is mainly used to set the commonly used parameters, including language settings, time settings, communication settings and safety settings for projects. And these parameters could be set by App.



08 System Commissioning 📕

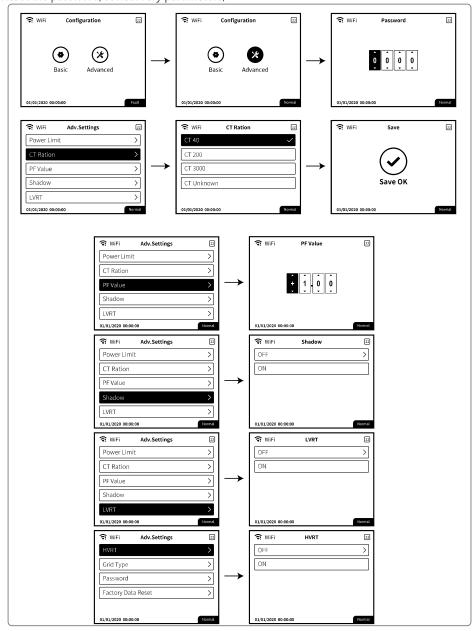


▶ 08 System Commissioning

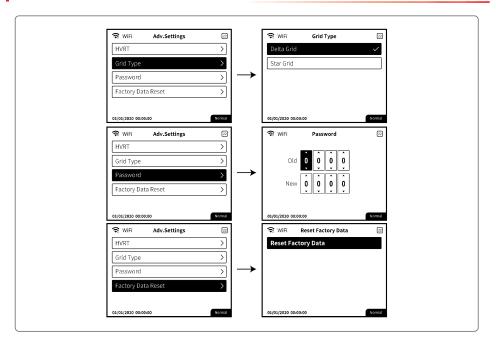
Advanced Settings

User must enter password to operate advanced settings because permission is required. Note: Initial password: "1111".

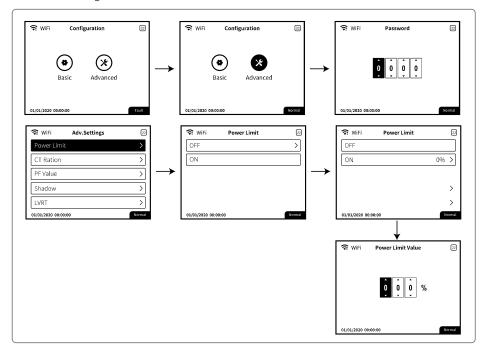
Advanced Settings include nine Settings: 1. Power limit; 2. CT ratio; 3. Power factor; 4. Shadow scanning; 5. Low Voltage Ride Through; 6. High Voltage Ride Through; 7. Type of power grid; 8. Reset the password; 9. Recovery parameters;



08 System Commissioning 📕

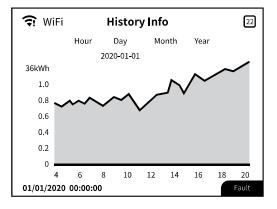


Power Limit Setting

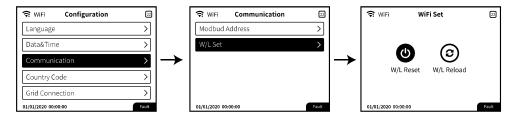


History Information

The history information mainly includes the information of the generating capacity of the equipment, the power generation information mainly includes the amount of electricity generation, daily power generation, monthly power generation and annual power generation information.



Wi-Fi Reset & Wi-Fi Reload



Please press the "Enter" over 3 seconds to save the setting.

8.3 Setting Inverter Parameters via App

SolarGo is an application used to communicate with the inverter via Bluetooth module, WiFi module, Wi-Fi/LAN module, 4G module, or GPRS module. Commonly used functions:

- 1. Check the operating data, software version, alarms of the inverter, etc.
- 2. Set grid parameters and communication parameters of the inverter.
- 3. Maintain the equipment.

For more details, refer to the SolarGo APP User Manual. Scan the QR code or visit <u>https://en.goodwe.com/Ftp/EN/Downloads/User%20Manual/GW_SolarGo_User%20Manual-EN.pdf</u> to get the user manual.



SolarGo App



So**l**arGo App User Manual

8.4 Monitoring via SEMS Portal

SEMS Portal is an monitoring platform used to manage organizations/users, add plants, and monitor plant status.

For more details, refer to the SEMS Portal User Manual. Scan the QR code or visit <u>https://en.goodwe.com/Ftp/EN/Downloads/User%20Manual/GW_SEMS%20Portal-User%20Manual-EN.pdf</u> to get the user manual.





SEMS Portal

SEMS Portal User Manual

9 Maintenance

9.1 Power Off the Inverter

DANGER Power off the inverter before operations and maintenance. Otherwise, the inverter may be damaged or electric shocks may occur.

• Delayed discharge. Wait until the components are discharged after power off.

Step 1 (optional) Send shutdown command to the inverter.

Step 2 Turn off the AC switch between the inverter and the utility grid.

Step 3 Turn off the DC switch of the inverter.

9.2 Removing the Inverter

- Make sure that the inverter is powered off.
- Wear proper PPE before any operations.

Step 1 Disconnect all the cables, including DC cables, AC cables, communication cables, the communication module, and PE cables.

Step 2 Handle or hoist the inverter to take it down from the wall or the bracket.

Step 3 Store the inverter properly. If the inverter needs to be used later, ensure that the storage conditions meet the requirements.

9.3 Disposing of the Inverter

If the inverter cannot work any more, dispose of it according to the local disposal requirements for electrical equipment waste. Do not dispose of it as household waste.

9.4 Troubleshooting

Perform troubleshooting according to the following methods. Contact the after-sales service if these methods do not work.

Collect the information below before contacting the after-sales service, so tha the problems can be solved quickly.

- 1. Inverter information like serial number, software version, installation date, fault time, fault frequency, etc.
- Installation environment, including weather conditions, whether the PV modules are sheltered or shadowed, etc. It is recommended to provide some photos and videos to assist in analyzing the problem.
- 3. Utility grid situation.

09 Maintenance 📕

| Type of fault | Alarm | Troubleshooting |
|-------------------|----------------------|---|
| | Isolation Failure | Disconnect DC switch, take off DC connector, check the impedance between PV (+) & PV (-) to earth. If impedance is less than 100 kΩ, please check the insulation of PV string wiring to the earth. If impedance is larger than 100 kΩ, please contact local service office. Take off AC connector, measure the impedance between neutral and PE. If it is larger than 10 kΩ, please check AC wiring. |
| System Failure | Ground I Failure | Disconnect DC switch, check the insulation of PV string wiring to earth. Reconnect the DC switch again. If the problem still exists, please call the local service office. |
| | AC Voltage Failure | Disconnect DC switch, take off AC connector, measure the voltage between line and neutral in connector, make sure if it conforms to the grid-connected specification of inverter. If it does not, please check grid wiring. If it does, please connect AC connector, reconnect DC switch, inverter will connect to automatically. If the problem still exists, please call the local service office. |
| | AC Frequency Failure | 1. The PV inverter will automatically restart if the Fac returns to nornal. 2. If the problem still exists, please call the local service office. |
| System Failure | Utility Loss | Disconnect the DC switch, take off AC connector, measure the voltage between line and neutral in connector, make sure if it conforms to the grid-connected specification of inverter. If it does not, please check if the distribution switch is connected and the grid is normal. If it does, reconnect AC connector and DC connector; If the problem still exists, please call the local service office. |
| | PV Over Voltage | Disconnect the DC switch, take off DC connector, check PV string voltage, check if it exceeds the input voltage in inverter specification. If it does, please reconfigurate PV panel string. If the problem still exists, please call the local service office. |
| System Failure | Over Temperature | Disconnect the DC switch, take off DC connector, check PV string voltage, check if it exceeds the input voltage in inverter specification. If it does, please reconfigurate PV panel string. If the problem still exists, please call the local service office. |

▶ 09 Maintenance

User Manual V1.1-2022-09-29

| Type of fault | Alarm | Troubleshooting | | | |
|---------------|---------------------|---|--|--|--|
| | Relay-check Failure | | | | |
| | DCI High | | | | |
| Inverter | EEPROM R/W Failure | 1. Disconnect the DC connector. | | | |
| Failure | SPI Failure | Reconnect the DC connector. If the problem still exists, please call the local service office. | | | |
| | DC Bus High | | | | |
| | GFCI Failure | | | | |
| Others | No display | Disconnect the DC switch, take off DC connector, measure the voltage of PV string. Plug in DC connector, and reconnect DC switch. If the voltage is less than 70 V, please check the PV string configuration. If the voltage is higher than 180V and still no display please contact local service office. | | | |

Earth Fault Alarm

Inverters sold in Australia and New Zealand will also alarm as following when Isolation Fail occurs.

- 1. The buzzer in the inverter will sound for 1 minute. If the problem persists, the buzzer willsound every 30 min.
- 2. After adding the inverter to SEMS Portal, the alarm information will be emailed to the customers via SEMS Portal.

9.5 Routine Maintenance

| Maintaining Item | Maintaining Method | Maintaining Period |
|-----------------------|--|--------------------|
| System Clean | Check the heat sink, air intake, and air outlet for foreign matter or dust. | Once 6-12 months |
| Fan | Check the fan for proper working status, low noise, and intact appearance. | Once a year |
| DC Switch | Turn the DC switch on and off ten consecutive times to make sure that it is working properly. | Once a year |
| Electrical Connection | Check whether the cables are securely connected. Check whether the cables are broken, or whether there is any exposed copper core. | Once 6-12 months |
| Sealing | Check whether all the terminals and ports are properly sealed. Reseal the cable hole if it is not sealed or too big. | Once a year |
| THDi Test | For Australia requirements, in the THDi test, there should add Zref between inverter and mains. Zref: Zmax or Zref (phase current>16A) Zref: L: $0.24 \Omega + j0.15 \Omega$; N: $0.16 \Omega + j0.10 \Omega$ (phase current>16A, <21.7A) Zref: L: $0.15 \Omega + j0.15 \Omega$; N: $0.1 \Omega + j0.1 \Omega$ (phase current>21.7A, <75A) Zref: \geq 5% Un/Irated+j5% Un/Irated (phase current>75A) | As needed |

| Technical Data | GW12KLV-MT | GW15KLV-MT | GW20KLV-MT | |
|---|-----------------------------------|-----------------------------------|-------------------------------------|--|
| Input | | | | |
| Max. Input Power (kW) | 15.6 | 19.5 | 26 | |
| Max. Input Vo l tage (V) | | 800 | | |
| MPPT Operating Voltage Range (V) | | 200~650 | | |
| MPPT Voltage Range at Nominal Power (V) | | 360~600 | | |
| Start-up Voltage (V) | | 180 | | |
| Nominal Input Voltage (V) | | 370 | | |
| Max. Input Current per MPPT(A) | | 30 or 25*1 | | |
| Max. Short Circuit Current per MPPT (A) | | 37.5 or 31.3 ^{*1} | | |
| Max. Backfeed Current to The Array (A) | | 0 | | |
| Number of MPP Trackers | | 3 | | |
| Number of Strings per MPPT | 2/2/2 | | | |
| Output | | | | |
| Nominal Output Power (kW) | 12 | 15 | 20.7 | |
| Nominal Output Apparent Power (kVA) | 12 | 15 | 20.7 | |
| Max. AC Active Power (kW) | 11.3@208V 12@220V 13.1@240V | 14.4@208V 15@220V 16.6@240V | 19.6@208V 20.7@220V 22.6@240V | |
| Max. AC Apparent Power (kVA) | 13.1 | 16.6 | 22.6 | |
| Nominal Power at 40°C (kW) | 12 | 15 | 20.7 | |
| Max Power at 40°C (Including AC Overload)(kW) | 12 15 20.7 | | | |
| Nominal Output Voltage (V) | 22 | 20V, 3L/N/PE or 3L/ | PE | |
| Output Voltage Range (V) | 150~300 | | | |
| Nominal AC Grid Frequency (Hz) | 50/60 | | | |
| AC Grid Frequency Range (Hz) | 47.5~51.5/57~61.8 | | | |
| Max. Output Current (A) | 31.5 | 40.0 | 54.5 | |
| Max. Output Fault Current (Peak and Duration)(A) | | 160@2.8µs | | |

10 Technical Parameters 🛃

| Technical Data | GW12KLV-MT | GW15KLV-MT | GW20KLV-MT | | |
|--|---|----------------------|-----------------|--|--|
| Inrush Current (Peak and Duration) (A) | 60@1.5ms | | | | |
| Nominal Output Current (A) | 31.5 39.4 54.3 | | | | |
| Output Power Factor | ~1 (Adjustable | e from 0.8 leading 1 | to 0.8 lagging) | | |
| Max. Total Harmonic Distortion | | < 3% | | | |
| Maximum Output Overcurrent Protection (A) | | 109 | | | |
| Efficiency | | | | | |
| Max. Efficiency | 98.7% | 98.7% | 98.8% | | |
| European Efficiency | 98.4% | 98.5% | 98.5% | | |
| Protection | | | | | |
| PV String Current Monitoring | | Integrated | | | |
| PV Insulation Resistance Detection | | Integrated | | | |
| Residual Current Monitoring | | Integrated | | | |
| PV Reverse Polarity Protection | Integrated | | | | |
| Anti-islanding Protection | Integrated | | | | |
| AC Overcurrent Protection | Integrated | | | | |
| AC Short Circuit Protection | | Integrated | | | |
| AC Overvoltage Protection | | Integrated | | | |
| DC Switch | | Integrated | | | |
| DC Surge Protection | Тур | e III (Type II Optio | nal) | | |
| AC Surge Protection | Тур | e III (Type II Optio | nal) | | |
| AFCI | | Optional | | | |
| Remote Shutdown | | Optional | | | |
| PID Recovery | | Optional | | | |
| General Data | | | | | |
| Operating Temperature Range (°C) | -30~60 (60 °C for outdoor unconditioned with solar effects) | | | | |
| Relative Humidity | 0~100% | | | | |
| Max. Operating Altitude (m) | 3000 | | | | |
| Cooling Method | Smart Fan Cooling | | | | |

User Manual V1.1-2022-09-29

| Technical Data | GW12KLV-MT | GW15KLV-MT | GW20KLV-MT | | |
|----------------------------------|-----------------------|-------------------------------|---------------------|--|--|
| User Interface | LED, L | LED, LCD (Optional), WLAN+APP | | | |
| Communication | RS485, V | ViFi or 4G or PLC(O | ptiona l)*2 | | |
| Communication protocols | Modbu | s-RTU(SunSpec Cor | mp l iant) | | |
| Weight (kg) | | 40.0 | | | |
| Dimensions (W*H*D mm) | | 480*590*200 | | | |
| Noise Emission (dB) | | < 60 | | | |
| Тороlоду | | Non-isolated | | | |
| Self-consumption at Night (W) | | < 1 | | | |
| Ingress Protection Rating | | IP65 | | | |
| Anti-corrosion Class | C5 | | | | |
| DC Connector | | MC4(4~6mm²) | | | |
| AC Connector | OT/D | ۲ Termina l (Max. 25 | 5mm²) | | |
| Environmental Category | | 4K4H | | | |
| Pollution Degree | | III | | | |
| Overvoltage Category | | DC II / AC III | | | |
| Protective Class | | Ι | | | |
| The Decisive Voltage Class (DVC) | PV:C AC:C com:A | | | | |
| Active Anti-islanding Method | AQDPF | | | | |
| Country of Manufacture | | China | | | |

*1: Subject to the nameplate. *2: For Brazil Communication is RS485, WiFi, USB, PLC (Optional).

10 Technical Parameters 🛃

| Technical Data | GW25K-MT | GW29.9K-MT | GW30K-MT | GW36K-MT | |
|--|----------------------------|------------|--------------------------------|----------|--|
| Input(DC) | | | | | |
| Max. Input Power (kW) | 32.5 | 39 | 39 | 42.9 | |
| Max. Input Vo l tage (V) | | 11 | 00 | | |
| MPPT Operating Voltage Range (V) | | 200- | ~950 | | |
| MPPT Voltage Range at Nominal Power (V) | | 510- | ~860 | | |
| Start-up Voltage (V) | | 18 | 30 | | |
| Nominal Input Vo l tage (V) | | 60 | 00 | | |
| Max. Input Current per MPPT(A) | | 30 or | ⁻ 25 ^[1] | | |
| Max. Short Circuit Current per MPPT (A) | | 37.5 or | r 31.3 ^[1] | | |
| Max. Backfeed Current to The Array (A) | | (|) | | |
| Number of MPP Trackers | | 3 | 3 | | |
| Number of Strings per MPPT | | 2/2 | 2/2 | | |
| Output(AC) | | | | | |
| Nominal Output Power (kW) | 25 | 29.9 | 30 | 36[2] | |
| Nominal Output Apparent Power (kVA) | 25 | 29.9 | 30 | 36[2] | |
| Max. AC Active Power (kW) | 27.5[3] | 29.9 | 33 ^[3] | 36 | |
| Max. AC Apparent Power (kVA) | 27.5 ^[4] | 29.9 | 33 ^[4] | 36 | |
| Nominal Power at 40°C (kW) | 25 | / | 30 | 36 | |
| Max Power at 40°C (Including AC Overload)(kW) | 25 / 30 36 | | | | |
| Nominal Output Voltage (V) | 400*5, 3L/N/PE or 3L/PE | | | | |
| Output Voltage Range (V) | 320~460 | | | | |
| Nominal AC Grid Frequency (Hz) | 50/60 | | | | |
| AC Grid Frequency Range (Hz) | | 47.5~51.5 | 5/57~61.8 | | |

User Manual V1.1-2022-09-29

| Technical Data | GW25K-MT | GW29.9K-MT | GW30K-MT | GW36K-MT |
|---|-----------------------------|----------------------------|-------------------|----------|
| Max. Output Current (A) | 40.0 | 43.3 | 48.0 | 53.3 |
| Max. Output Fault Current (Peak and Duration)(A) | | 160@ | 2.8µs | |
| Inrush Current (Peak and Duration) (A) | | 60@1 | .5ms | |
| Nominal Output Current (A) | 36.1 | 43.2 | 43.3 | 52.0 |
| Output Power Factor | ~1 (Adj | justab l e from 0.8 | leading to 0.8 la | agging) |
| Max. Total Harmonic Distortion | | <3 | 9% | |
| Maximum Output Overcurrent Protection (A) | | 10 |)9 | |
| Efficiency | | | | |
| Max. Efficiency | 98.7% | 98.8% | 98.8% | 98.8% |
| European Efficiency | 98.4% | 98.5% | 98.5% | 98.5% |
| Protection | | | | |
| PV String Current Monitoring | | Integ | rated | |
| PV Insulation Resistance Detection | | Integ | rated | |
| Residual Current Monitoring | | Integ | rated | |
| PV Reverse Polarity Protection | | Integ | rated | |
| Anti-islanding Protection | | Integ | rated | |
| AC Overcurrent Protection | | Integ | rated | |
| AC Short Circuit Protection | | Integ | rated | |
| AC Overvoltage Protection | Integrated | | | |
| DC Switch | Integrated | | | |
| DC Surge Protection | Type III (Type II Optional) | | | |
| AC Surge Protection | Type III (Type II Optional) | | | |
| AFCI | Optional | | | |
| Remote Shutdown | Optional | | | |
| PID Recovery | Optional | | | |
| General Data | | | | |

10 Technical Parameters 📕

| Technical Data | GW25K-MT | GW29.9K-MT | GW30K-MT | GW36K-MT | |
|-------------------------------------|---|------------------|-------------------------|----------|--|
| Operating Temperature Range (°C) | -30 ~ 60 (60 °C for outdoor unconditioned with solar effects) | | | | |
| Relative Humidity | | 0~1 | 00% | | |
| Max. Operating Altitude (m) | | 30 | 00 | | |
| Cooling Method | | Smart Fa | n Cooling | | |
| User Interface | | LED, LCD (Optio | na l), WLAN+APP | | |
| Communication | R | S485, WiFi or 4G | or PLC(Optional | *6 | |
| Communication protocols | | Modbus-RTU(Sur | nSpec compliant |) | |
| Weight (kg) | | 4 | 0 | | |
| Dimensions (W*H*D mm) | | 480*59 | 90*200 | | |
| Noise Emission (dB) | | < | 60 | | |
| Тороlоду | Non-isolated | | | | |
| Self-consumption at Night (W) | < 1 | | | | |
| Ingress Protection Rating | | IP | 65 | | |
| Anti-corrosion Class | | C | 5 | | |
| DC Connector | | MC4(4- | ~6mm²) | | |
| AC Connector | | OT/DT Termina | l (Max. 25mm²) | | |
| Environmental Category | | 4K | 4H | | |
| Pollution Degree | | I | II | | |
| Overvoltage Category | DC II / AC III | | | | |
| Protective Class | I | | | | |
| The Decisive Voltage Class (DVC) | PV:C AC:C com:A | | | | |
| Active Anti-islanding Method | AQDPF | | | | |
| Country of Manufacture | China | | | | |

*1: Subject to the nameplate.

*2: 33kW for Italy, 36kW for other country.

*3: For Belgium and Brazil Max. AC Active Power (W): GW25K-MT is 25000; GW30K-MT is 30000. *4: For Belgium and Brazil Max. AC Apparent Power (VA): GW25K-MT is 25000; GW30K-MT is 30000.

*5: For Brazil Nominal Output Voltage is 380V, 3L/N/PE or 3L/PE.

*6: For Brazil Communication is RS485, WiFi, USB, PLC (Optional)

User Manual V1.1-2022-09-29

| Technical Data | GW30KLS-MT | GW35KLS-MT | GW50KS-MT | GW60KS-MT |
|--|-------------------|-------------|------------------|-------------|
| Input(DC) | | | | |
| Max.Input Power (kW) | 39 | 45.5 | 75 | 90 |
| Max.Input Vo l tage(V) | 80 | 00 | 11 | 00 |
| MPPT Operating Voltage Range (V) | 200- | ~650 | 200- | ~950 |
| MPPT Voltage Range at Nominal Power (V) | 270- | ~650 | 510- | ~860 |
| Start - up Vo l tage (V) | | 18 | 30 | |
| Nominal Input Vo l tage (V) | 37 | 70 | 60 | 00 |
| Max. Input Current per MPPT (A) | | 3 | 0 | |
| Max. Short Circuit Current per MPPT (A) | | 37 | 7.5 | |
| Max.Backfeed Current to The Array(A) | 0 | | | |
| Number of MPP Trackers | 5 | 6 | 5 | 6 |
| Number of Strings per MPPT | | Ĩ | 2 | |
| Output(AC) | | | | |
| Nominal Output Power (kW) | 30 | 35 | 50 | 60 |
| Nominal Output Apparent Power(kVA) | 30 | 35 | 50 | 60 |
| Max. AC Active Power (kW) | 30 | 35 | 55*1 | 66*1 |
| Max. AC Apparent Power (kVA) | 30 | 35 | 55* ² | 66*2 |
| Nominal Power at 40°C(kW) | 30 | 35 | 50 | 60 |
| Max Power at 40°C (including AC overload)(kW) | 30 | 35 | 50 | 60 |
| Nominal Output Voltage (V) | 220,3L/N/F | PE or 3L/PE | 400*³, 3L/N/ | PE or 3L/PE |
| Output Voltage Range (V) | 176~242 320~460 | | | |
| Nominal AC Grid Frequency (Hz) | 50/60 | | | |
| AC Grid Frequency Range (Hz) | 47.5~51.5/57~61.8 | | | |
| Max. Output Current (A) | 80.0 | 96.0 | 80.0 | 96.0 |
| Max. Output Fau l t Current (Peak and Duration)(A) | 300@10µs | | | |

10 Technical Parameters 🛃

| Technical Data | GW30KLS-MT | GW35KLS-MT | GW50KS-MT | GW60KS-MT | |
|--|----------------|------------------|------------------------|-----------|--|
| Inrush Current (Peak and Duration) (A) | 50@5ms | | | | |
| Nominal Output Current (A) | 78.7 | 91.9 | 72.2 | 86.6 | |
| Power Factor | ~1 (Adj | ustable from 0.8 | leading to 0.8 la | agging) | |
| Max. Total Harmonic Distortion | | <3 | \$% | | |
| Maximum Output Overcurrent Protection (A) | | 19 | 95 | | |
| Efficiency | | | | | |
| Max. Efficiency | 98.0% | 98.0% | 98.6% | 98.6% | |
| European Efficiency | 97.7% | 97.7% | 98.1% | 98.1% | |
| Protection | | | | | |
| PV String Current Monitoring | | Integ | rated | | |
| Internal Humidity Monitoring | | Integ | rated | | |
| PV Insulation Resistance Detection | | Integ | rated | | |
| Residual Current Monitoring | Integrated | | | | |
| PV Reverse Polarity Protection | Integrated | | | | |
| Anti-islanding Protection | | Integ | rated | | |
| AC Overcurrent Protection | | Integ | rated | | |
| AC Short Circuit Protection | | Integ | rated | | |
| AC Overvoltage Protection | | Integ | rated | | |
| DC Switch | Integ | rated | Integr | rated*4 | |
| DC Surge Arrester | | Type II (Type | e I Optiona l) | | |
| AC Surge Arrester | | Тур | e II | | |
| AFCI | Optional | | | | |
| Emergency Power Off | / Integrated*5 | | | rated*5 | |
| Remote Shutdown | Optional | | | | |
| PID Recovery | Optional | | | | |
| I-V Curve Scan | Integrated | | | | |
| I-V Curve Diagnosis | Optional | | | | |
| General Data | | | | | |

53

User Manual V1.1-2022-09-29

| Technical Data | GW30KLS-MT | GW35KLS-MT | GW50KS-MT | GW60KS-MT | |
|-------------------------------------|--|-------------------|------------------|-----------------------|--|
| Operating Temperature Range (°C) | -30 ~ +60 (60 °C for outdoor unconditioned with solar effects) | | | | |
| Relative Humidity | | 0~10 | 00% | | |
| Max. Operating Altitude (m) | | 30 | 00 | | |
| Cooling Method | | Smart Fai | n Cooling | | |
| Display | | LED, LCD (Optio | nal), WLAN+APP | | |
| Communication | RS | 5485,WiFi or 4G o | or PLC (Optional |)*6 | |
| Communication protocols | N | /lodbus-RTU (Sur | Spec Compliant | t) | |
| Weight (Kg) | | 55 | .0 | | |
| Dimension (W×H×Dmm) | | 520 x 66 | 50 x 220 | | |
| Noise Emission (dB) | < 65 | | | | |
| Тороlоду | | Non-is | olated | | |
| Night Power Consumption (W) | < 1 | | | | |
| Ingress Protection Rating | | IP | 65 | | |
| Anti-corrosion Class | | С | 5 | | |
| DC Connector | MC4 (Ma | x.6mm²) | MC4 (Max | ĸ.6mm²)* ⁷ | |
| AC Connector | | OT/DT Termina | (Max. 50mm²) | | |
| Environmental Category | | 4K | 4H | | |
| Pollution Degree | | II | Ί | | |
| Overvoltage Category | | DC II / | AC III | | |
| Protective class | |] | | | |
| | PV: C | | | | |
| The Decisive Voltage Class (DVC) | AC: C | | | | |
| (- · ·) | com: A | | | | |
| Active Anti-islanding Method | AQDPF | | | | |
| Country of Manufacture | | Chi | ina | | |

*1 For Brazil Max. AC Active Power GW50KS-MT is 50000W, GW60KS-MT is 60000W;

*2 For Brazil Max. AC Apparent Power GW50KS-MT is 50000VA, GW60KS-MT is 60000VA;

*3 For Brazil and Thailand (PEA) Nominal Output Voltage is 380V, 3L/N/PE or 3L/PE;

*4 For Australia DC Switch is PV2 (Optional); *5 Emergency Power Off: Only in India (Integrated);

*6 For Brazil Communication is RS485,WiFi,USB,PLC (Optional);

*7 For Korea DC Connector is QC.

Overvoltage levels:

Overvoltage I: Devices connected to the circuit which can limit instantaneous overvoltage to a relatively low level.

Overvoltage II: Energy-consuming devices powered by fixed power distribution equipment, including appliances, portable tools, and other household and similar equipment. Overvoltage III is also applicable if there are special requirements for the reliability and applicability of the equipment.

Overvoltage III: Devices apply to fixed distribution equipment, including switches in the fixed power distribution equipment and industrial equipment permanently connected to fixed power distribution equipment. The reliability and applicability of the equipment have to meet special requirements.

Overvoltage IV: Devices apply to the power distribution equipment, such as measuring instruments and prepositioned overcurrent protection devices, etc.

Humidity Levels:

| Environmental Parameters | Level | | |
|-----------------------------|-------------|---------------|---------------|
| | 3К3 | 4K2 | 4K4H |
| Temperature range | 0°C - +40°C | -33°C - +40°C | -20°C - +55°C |
| Humidity range | 5% to 85% | 15% to 100% | 4% to 100% |

Environmental levels:

Outdoor inverter: The ambient temperature range is -25°C - +60°C, suitable for an environment with pollution of level 3;

Indoor type II inverter: The ambient temperature range is -25°C - +40°C, suitable for an environment with pollution of level 3;

Indoor type I inverter: The ambient temperature range is 0°C - +40°C, suitable for an environment with pollution of level 2;

Pollution levels:

Pollution level 1: No pollution or dry and non-conductive pollution only;

Pollution level 2: Usually non-conductive pollution only, but there may be temporary conductive pollution caused by condensation;

Pollution level 3: Conductive pollution or non-conductive pollution turns to conductive pollution due to condensation;

Pollution level 4: Persistent conductive pollution, such as pollution caused by conductive dust or rain and snow.



GoodWe Website

GoodWe Technologies Co., Ltd.

- 🙁 No. 90 Zijin Rd., New District, Suzhou, 215011, China
- www.goodwe.com
- 🖂 service@goodwe.com



Local Contacts